

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Graham SEC. 23 TWP. 9S RGE. 21 E/W
Location as in quarters or footage from lines:
SE NE SE

Locate Well
correctly on above
Section Platt.

Lease Owner Murfin Drilling Co.
Lease Name Hinman Well No. 6
Office Address 617 Union Center Bldg., Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole): D&A
Date Well Completed 1-23-83
Application for plugging filed 1-23-83
Plugging commenced 1-23-83
Plugging completed 1-23-83
Reason for abandonment of well or producing formation Dry Hole

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation _____ Depth to top _____ bottom _____ T.D. 3832

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface				8-5/8	226	none

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

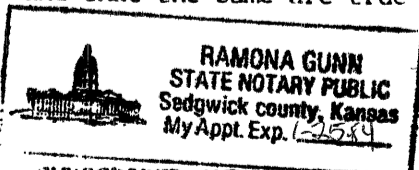
- 1st plug @ 3830' w/20 sx
- 2nd plug @ 1710' w/20 sx
- 3rd plug @ 950' w/100 sx
- 4th plug @ 230' w/40 sx
- 5th plug @ 40' w/10 sx 10 sx in rat hole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Murfin Drilling Co.

STATE OF Kansas COUNTY OF Sedgwick, ss.

David L. Murfin (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.



(Signature) David L. Murfin
David L. Murfin
617 Union Center Bldg.
Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 7th day of Feb. 19 83

Ramona Gunn
Notary Public.

My Commission expires: Jan. 25, 1984

RECEIVED
FEB 14 1983
2-14-83
CONSERVATION DIVISION
Wichita Kansas

WELL LOG

COMPANY Murfin Drilling Co.

SEC. 23 T. 9S R. 21W
LOC. SE NE SE

FARM Hinman NO. 6

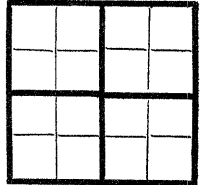
RIG. NO. 16

TOTAL DEPTH 3832

COUNTY Graham
KANSAS

COMM. 1-14-83

COMP. 1-23-83



CONTRACTOR Murfin Drilling Co.

CASING

20	10	
15	8	-5/8" @ 226' w/150 sx 60-40 Poz, 3% CC, 2% Gal
12	6	
13	5	

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand	35
Shale	227
Sand & Shale	2005
Shale	2815
Shale & Lime	3832 RTD

State of Kansas)
County of Sedgwick) ss:

I, David L. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Hinman #6 well.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. 1-25-84

STATE

RECEIVED
COMMISSION
David L. Murfin
David L. Murfin
7th day of FEB 14 1983 February 19 83

My Commission Expires: Jan. 25, 1984

Wichita, Kansas

Ramona Gunn
NOTARY PUBLIC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6033 EXPIRATION DATE 6-30-83

OPERATOR Murfin Drilling Company API NO. 15-065-21,756

ADDRESS 617 Union Center Bldg. COUNTY Graham

Wichita, KS 67202 FIELD Morel

** CONTACT PERSON Ramona Gunn PROD. FORMATION

PHONE 316-267-3241

PURCHASER LEASE Hinman

ADDRESS WELL NO. 6

WELL LOCATION SE NE SE

DRILLING Murfin Drilling Co. 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Bldg. 330 Ft. from East Line of (X)

Wichita, KS 67202 the SE (Qtr.) SEC 23 TWP 9S RGE 21 (W).

PLUGGING Murfin Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Bldg. KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3832 PBTD SWD/REP

SPUD DATE 1-14-83 DATE COMPLETED 1-23-83 PLG.

ELEV: GR 2223 DF KB 2228

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 226' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

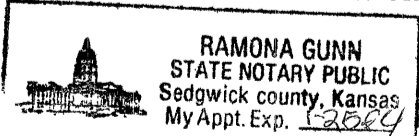
David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Murfin

David L. Murfin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 83.



Signature of Ramona Gunn

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan. 25, 1984

Ramona Gunn STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 14 1983

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. <input type="checkbox"/>					
Sand			35	LOG TOPS:	
Shale			227	Anhydrite	1681' (+547)
Sand & Shale			2005	Topeka	3183' (-955)
Shale			2815	Heebner	3393' (-116)
Shale & Lime			3832 RTD	Toronto	3414' (-118)
				Lansing	3428' (-120)
				BKC	3646' (-141)
				Conglomerate	3698' (-147)
				Arbuckle	3745' (-151)
DST #1: 3456-3480'/30-45-60-90. Rec 330' total fluid: 1.5' O + 60' M + 268.5' W. HP: 1864-1843#. SIP: 650-625#. FP: 54-81/119-173#.					
DST #2: 3695-3730' - misrun					
DST #3: 3747-3752'/30-45-60-90. Rec 15' M. HY: 2025-2004#. FP: 32/32-32/32#. SIP: 32/32#.					
DST #4: 3747-3757'/30-45-60-90. HP: 2066-2044#. FP: 966-1019/978-1105#. SIP: 1158-1158#. Rec 51' O + 56' M + 2371' W.					
DST #5: 3692-3748'/30-45-60-90 (Straddle). Rec. 2400' SW, 2% O. HP: 2021-2000#. SIP: 1086-1086#. FP: 167-760/830-1086#.					
DST #6: 3692-3733'/30-45-60-90. (Straddle) Rec 1110' MW. HP: 2070-2024#. SIP: 1047-1017#. FP: 158-494/513-553#.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	226	Pozmix 60-40	150	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	MCF	CFPB	Perforations
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