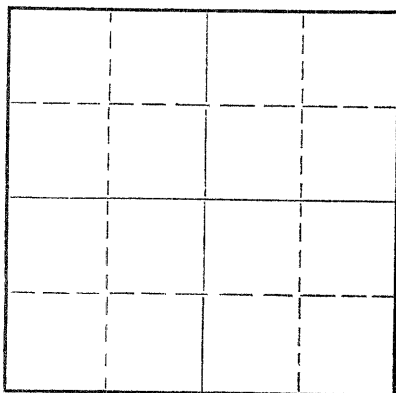


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Graham County, Sec. 23 Twp. 9 Rge. (E) 21 (W)
Location as "NE/CNW%SW%" or footage from lines NW NW SW
Lease Owner Cities Service Oil Co.
Lease Name Lewis "B" Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed April 15, 19 44
Application for plugging filed December 11 19 57
Application for plugging approved December 13 19 57
Plugging commenced December 21 19 57
Plugging completed December 23 19 57
Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production December 16, 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Arbuckle Depth to top 3838' Bottom _____ Total Depth of Well 3843 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	175'	0'
				5 1/2"	3838'	615'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole w/sand 3843 to 3830', dump 4 sx cement at 3830'.
Pump 20 sx heavy mud down csg, circ. Mixed 25 sx cement to 600'
from surface, 25 sx cement to 440' from surface-Fill to surface w/
10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 28 1957
12-28-57
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Shull Casing Pulling Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
M. M. Hardin (employee of owner) or (owner of property)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. M. Hardin
Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of December, 19 57

My commission expires March 12, 1959
W. B. Smith Notary Public.

PLUGGING
SEC. 23 T. 9 R. 21W
BOOK PAGE 68 LINE 35

Company Oisies Service Oil Co. Well No. 1 Farm Lewis #B
 Location 330' South and 330' East of 1/4 Corner Sec. 23 T. 9 R. 21E
 Elevation 2315 County Graham State Kansas
 Initial Prod. Draw-down potential: 1785 oil, 30% water, 24 hrs. (Ind. Cap. 3239 bbls.) Contractor Hisson Drilling Company
 Acid 500 gals. - April 18, 1944 Drlg. Comm. March 7, 1944
 T. D. 3843' Drlg. Comp. April 15, 1944

CASING RECORD:

8-5/8" @ 175' cas. 125 ex bulk cas.
 5-1/2" @ 3838' cas. 100 ex bulk cas.

FORMATION RECORD:

shale & sand	0-125
shale & shells	175
shale & red bed	225
shale	690
shale & sand	970
shale, shells & sand	1510
shale & shells	1770
anhydrite	1835
shale & shells	1980
shale & lime	2190
shale & shells	2254
shale & lime	2365
lime & shale	2455
shale & lime	2505
broken lime	2640
lime & shale	2650
shale & lime	2818
lime & shale	2880
shale & lime	2920
lime & shale	2950
shale & lime	3090
lime & shale	3180
lime	3195
lime & shale	3360
lime	3450
lime & shale	3500
lime	3840

3840 Rot. TD = 3841 BLM
 dolomite 3843 T. D.

Corr. Top Arbuckle 3838'
 Penetration 5'
 Total Depth 3843'

1/2 barrel oil, 2 hours.

After 500 acid, swabbed 10 bbls. per hr. for 12 hrs.

Temporary minimum potential (April 24, 1944).

SYFO: 500' OK
 1000' OK
 1500' OK
 2000' 1°
 2500' OK
 3000' OK
 3500' 1°

PLUGGING
 FILE REC 23 19 216
 BOOK PAGE 68 LINE 35