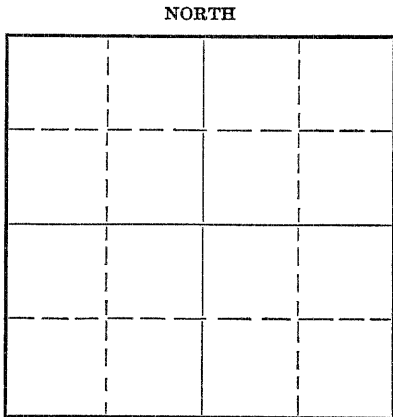


STATE OF KANSAS  
STATE CORPORATION COMMISSION

All Information Completely  
Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Graham County. Sec. 23 Twp. 9S Rge. (E) 21 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 1320' from North & 330'  
Lease Owner Continentla Oil Co. From West lines.  
Lease Name Putnam Inv. Co. "WA" Well No. 1  
Office Address Drawer 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 4-22-39 19  
Application for plugging filed 8-13-52 19  
Application for plugging approved 8-16-52 19  
Plugging commenced 9-10-52 19  
Plugging completed 9-10-52 19  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 8-17-52 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas  
Producing formation Arbuckle Depth to top 3792 Bottom 3798 Total Depth of Well 3804 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Depleted	3792	3798	9 5/8	1518	376'11"
				7	3818'13"	2304'9"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped rock and 5 sacks cement on bottom. Filled with heavy mud to 300'; set 10' rock bridge and cemented with 20 sacks. Filled hole with heavy mud to 35'; set rock bridge and capped with 10 sacks.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor West Supply Co.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
F. L. Dunn

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

FLD-JMW

State Corp. Comm. ✓

TCD

FILED AND SWORN to before me this 29th day of September, 19 52

(Signature) *F. L. Dunn*

Box 481, Great Bend, Kansas  
(Address)

My commission expires August 25, 1956

23-8390-s

6-51-20M

PLUGGING  
FILE SEC 23 T 9 R 3124  
BOOK PAGE 32 LINE 2

RECEIVED  
STATE CORPORATION COMMISSION

OCT-2-1952

10-2-52

CONSERVATION DIVISION

Notary Public.

# NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO.

1 Dist West Kansas Field Novel Lease Fulton Inv. Co. "A" Well No. 1  
 2 Co. Graham State Kansas Contractor West Supply Co. T.D. 3804 P.D. 3798 ft.  
 3 Landing Flange Elev. + ft. Depth Measured From OF 2304; Height of Measuring Point from Landing Flange + ft.  
 4 Date: Started 8-31-32 Drilling Completed 9-10-32 Tested 9-10-32 Rig Released 9-10-32

### CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L.W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
2 1/2	50	8T		SH	LN	263	256'10"	None	256'10"		13	
9 5/8	36	8HT	Gr. "G"	SH	Sals	1518	1518	376'11"	1141'1"		12	pulled
7	20	8HT	Gr. "G"	SH	Sals	3794	3818'3"	2304'9"	1513'6"		75	pulled

### CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	

### ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			

### SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					

### PRODUCING EQUIPMENT

29 RODS: Number \_\_\_\_\_ Size \_\_\_\_\_ in., Number \_\_\_\_\_ Size \_\_\_\_\_ in., Total Singles \_\_\_\_\_ Length \_\_\_\_\_ ft.  
 30 PUMP: Size \_\_\_\_\_ Plunger Diam. \_\_\_\_\_ Make \_\_\_\_\_ Type \_\_\_\_\_  
 31 PUMPING UNIT: Make \_\_\_\_\_ Type \_\_\_\_\_ Stroke \_\_\_\_\_ in. @ \_\_\_\_\_ SPM; Beam Capacity \_\_\_\_\_ lb.  
 32 Torque @ 20 SPM \_\_\_\_\_ in. lbs.; Gear Box \_\_\_\_\_ H.P., Prime Mover Make \_\_\_\_\_  
 33 H.P. @ \_\_\_\_\_ RPM. Other Remarks \_\_\_\_\_  
 34 GAS ANCHOR \_\_\_\_\_  
 35 OTHER LIFT EQUIPMENT \_\_\_\_\_  
 36 \_\_\_\_\_  
 37 PACKER: Set at \_\_\_\_\_ ft. Make \_\_\_\_\_ { ALSO SEE SKETCH }  
{ ON REVERSE SIDE }

### PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3792	3798				Depleted

REMARKS: Moved in casing pulling tools. Hooked hole from 3798' to 3785' and cemented with 5 sacks. Dia-logged casing. Took tension on 7" and shot pipe at 3200' and 3100'. Could not loosen. Shot at 3000', 2900', 2800', 2700', 2600', 2500' and 2400'. Could not loosen at 150,000 pounds tension. Pumped 50 bbls. oil and displaced with water. Shot at 2300' and worked casing loose. Pulled 75 jts. of 7" casing. Took tension on 9 5/8" casing and shot at 600', 500' and 400'. Pulled 12 jts. Mudded hole to 300'. Set 10' rock bridge and cemented with 20 sacks. Mudded to 25'; set rock bridge and capped with 10 sacks. PMA 9-10-32. Material left in hole cleared on 9/10/32.

Location: 1120' from North and 330' from West line of Sec. 29, T9S, R21W, Graham County, Kansas  
 1990.82 100 Continental Oil Company

56 Estimate Total Cost \$ \_\_\_\_\_ Conoco Interest \_\_\_\_\_ % Operated by \_\_\_\_\_  
 57 Potential \_\_\_\_\_ b/d-Mcf/d @ \_\_\_\_\_ #TP and #CP on \_\_\_\_\_ Hr. Test Meas.  Est.  Allowable \_\_\_\_\_ b/d  
 58 Other Production or Well Test Results \_\_\_\_\_

59  
 60 Signed T. C. Davis District Superintendent  
 61 Signed T. C. Davis Division Superintendent  
 62 Signed \_\_\_\_\_ Region Manager  
 63 Signed \_\_\_\_\_ District Engineer  
 64 Prepared by \_\_\_\_\_ Date Sept. 29, 1932

DISTRIBUTED TO  
 Mgr. P. & D. \_\_\_\_\_ Acct'g. \_\_\_\_\_  
 Region \_\_\_\_\_ District \_\_\_\_\_  
 Others \_\_\_\_\_  
 State Corp. Comm. \_\_\_\_\_

WELL LOG

Putnam Inv. Co. "A" No. 1  
 Located in Section 23,  
 Township 9 South, Range  
 21 West, Graham County.

FORMATION	FROM	TO
Cellar	0	11-6
Surface Clay	11-6	30
Sand & Gravel	30	70
Blue Shale & Shells	70	270
Shale & Shells	270	697
Shale & Sand	697	855
Shale & Shells	855	1196
Shale & Sand	1196	1495
Red Bed & Shells	1495	1690
Shale & Red Bed	1690	1744
Anhydrite	1744	1795
Shale & Shells	1795	2187
Shale & Lime Shells	2187	2260
Broken Lime & Shale	2260	2287
Shale & Shells	2287	2387
Shale & Lime	2387	2457
Broken Lime	2457	2495
Shale & Shells	2495	2570
Broken Lime, Brown	2570	2600
Brown Lime	2600	2635
Shale & Lime Broken	2635	2740
Lime & Shale	2740	2884
B roken Lime	2884	2990
Lime - Shale	2990	3085
Lime	3085	3200
Shale	3200	3209
Shale & Shells	3209	3260
Broken Lime	3260	3293
Re d Shale	3293	3306
Broken Lime	3306	3321
Lime & Shale	3321	3382
Lime Dense	3382	3409
Soft Lime	3409	3413
Lime Dense	3413	3420
Lime Soft	3420	3465
Lime	3465	3481
Shale	3481	3490
Broken Lime	3490	3523
Lime	3523	3651
Broken Lime	3651	3685
Lime	3685	3755
Conglomerate	3755	3775
Shale & Lime	3775	3800
Lime	3800	3804
Total Depth	3804	

**PLUGGING**  
 FILE SEC 23 9 R 21W  
 BOOK PAGE 38 LINE 3

CONSERVED  
 WICHITA, KANSAS