STATE OF KANSAS ATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

15-163-00177-00-00

WELL PLUGGING RECORD

| NORTH | | | Coun | ty, Sec' | IwpZ≌ Rg | e(E)19(I | |
|--|---|--|----------------|---|---|--|--|
| | Location as "NI | E/CNW¼SW¼" | or footage fro | om lines NE | NE NE | | |
| | Lease Name | McC | Lellan | | | Well No1 | |
| | Office Address | 100 Dei | rby Bldg. | , Wichita 2 | , Kansas | ************************************** | |
| | | | | Dry Hole) | | Dry Hole 6/28 ₁₉ 49 | |
| | | | | *************************************** | | 11.00 | |
| | Application for | plugging approve | d | | *************************************** | 6/28 19 45 | |
| | Plugging comm | Plugging commenced | | | | | |
| | | | | | | | |
| | | | | | | | |
| 1 | | | | - | | 19 | |
| Locate well correctly on above Section Plat | menced?Y | | tne Conservat | | _ | ore plugging was co | |
| me of Conservation Agent who su | upervised plugging of thi | is well C. D. | | Box 207, Gr | eat Bend, | Kansas | |
| ducing formation | | | Bottom | n T | otal Depth of V | Well 3500 F | |
| w depth and thickness of all wat | er, oil and gas formation | ns. | | | | | |
| OIL, GAS OR WATER RECOI | RDS | | | | (| CASING RECORD | |
| Formation | Content | From | То | Size | Put In | Pulled Out | |
| | | | | 8 5/8" | 204" | None | |
| *************************************** | | | | | | | |
| *************************************** | | | | | | | |
| | | | 1 1 | | | | |
| | | 1 | 1 1 | 1 | | | |
| | | | | | | | |
| Filled hole with ce | ement to Bottom | Cellar. | | | | | |
| | | *************************************** | | | | | |
| | | Library Control of Con | | 7 | Pro _{deg} | | |
| | | | | | T. | | |
| | | | 6 | -30 - U9 | ě | | |
| | | | July | - 30 - 49 3 0 194 9 | **- <u>-</u> | | |
| | | | JUly ; | 30 - 49 30 1949 | | | |
| | | ζ. | | 30 - 49 30 1949 | | | |
| | | ζ. | JUNES SI. | a and the second section | | | |
| | (If additional | description is necessar | y, use BACK of | this sheet) | | | |
| Correspondence regarding this | (If additional well should be addressed | description is necessar | y, use BACK of | this sheet) | | | |



WELL ING MOCLETIAN NO. 1

Lease Owners: PETROLEUM, IMC.

Sec. 8, Twp. 98, Range 198

Contractor: Priliars, Inc.

Locabion:

Total Depth: 3500

Country: Nools

Commenced: June 10, 1949 Completed: June 26, 1949

2016 D.F. Mevetion:

Production: Dry Pole

Capture 2011 of 8 5/8"

Figures below indicate bottom of formation:

| 40 | Surface | roak | , | | en etelly timber Consultation | | | scio | |
|------|---------|----------|-------|------|----------------------------------|------------|---|-------------|------------|
| 125 | Shale | | | 1.7 | | 3500 1 | Lines | , C | |
| 505 | Shale & | shells | | | talente. Gazarra | | | 1 | 1 3 2 3 6 |
| 610 | Sand | | , | | 1 1 1 1 1 | 3500 h | otary | Total | Depth |
| 830 | Shale & | | | | | | | | |
| 935 | Shale & | . shelld | | | Transfer of | | | ODS: | 18.00 |
| 1180 | Sand | | | No. | | | | | · |
| 2400 | Saud & | akale | ٠. | | | andry dr L | | 1485 | Jan. 19 19 |
| 1445 | Shula | | 4 | | | Topela | | 2982 | |
| 1485 | anhydri | .50 | , , | | | Rechner | | 3168 | |
| 1610 | Shale & | enells | | a. 1 | | Joronto | A | 3212 | |
| 1730 | Shale | 1 11 | | | | Leading | | 3220 | 1 |
| 1705 | 1.120 | | f i i | | | Lioucia | | 3473 | 4 |
| 2235 | Blair & | shulls | | | Walter All | | | | |
| 2419 | Shele & | 1.4mc | | | Will in | | | | |
| 2435 | 1.4375 | | | | | | $\mathcal{H}_{i} = \{ i, j \in \mathcal{J}_{i} \mid j \in \mathcal{J}_{i} \}$ | | 4, , |

I hereby certify that this is a true and correct log of the abovementioned wall.

PETROLINE, INC.

STATEOF KANSASI

Shale Line

Subscribed and sworm to before me, a Notary Public in said County and State this 20th day of June, 1919.

My Commission expires: June 7, 1952.