

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-065-21528-00-00

LEASE NAME FORG 4

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 14

330 Ft. from S Section Line

3630 Ft. from E Section Line

LEASE OPERATOR MURFIN DRILLING CO. INC

SEC. 18 TWP. 9 RGE. 21 (E) or (W)

ADDRESS 250 N WATER SUITE 300

COUNTY GRAHAM

PHONE#(913) 674-2103 OPERATORS LICENSE NO. 70606

Date Well Completed 1-28-82

Character of Well OIL

Plugging Commenced 6-13-95

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 6-13-95

The plugging proposal was approved on 6-13-95 (date)

by DENNIS HAMEL (KCC District Agent's Name)

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation ARBUCKLE Depth to Top 3842 Bottom 3845 T.D. 3939

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>ARBUCKLE</u>	<u>OIL WTR</u>	<u>3842</u>	<u>3845</u>			
				<u>8 1/2</u>	<u>176</u>	<u>0</u>
				<u>5 1/2</u>	<u>3939</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
PERF 5 1/2 AT 300' PUMPED 25 SX 60-40 POZ 1/4" PLOGGLE 10 7/8 66G 200# HULLS 14 SX 66G 175 SX 60-40 POZ 200# HULLS MAX PRESS 500# JSIP 100# TIED ONTO 8 1/2" PUMPED 50 SX 60-40 POZ MAX PRESS 200# JSIP 100# PLOGGLE AT 2:00 PM.
(WELL HEAD PORT COLLAR AT 1873 w/300 SX)
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor _____ License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

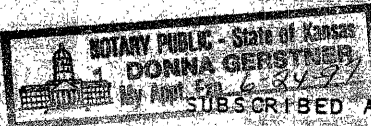
STATE OF Kansas COUNTY OF Graham, ss.

John Gerstner

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John Gerstner

(Address) 250 N. Wtr., Suite 300, Wichita, KS 67202



SUBSCRIBED AND SWORN TO before me this 14th day of June, 19 95

Donna Gerstner

Notary Public

My Commission Expires: 6/24/97

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one (Oil, gas, dry, SWD, OWWO, injection). Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Murfin Drilling Company API NO. 15-065-21,528
 ADDRESS 617 Union Center Bldg. COUNTY Graham
Wichita, KS 67202 FIELD Morel
 **CONTACT PERSON Kerran Redington LEASE Forgy
 PHONE 267-3241

PURCHASER Clear Creek WELL NO. 14
 ADDRESS McPherson, KS WELL LOCATION SW SE SW
330 Ft. from south Line and
1660 Ft. from west Line of
 the SW SEC. 18 TWP. 9S RGE. 21S

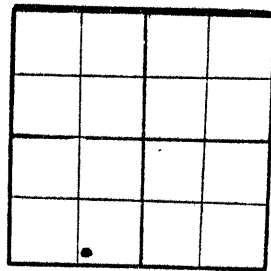
DRILLING CONTRACTOR Murfin Drilling Co.
 ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING CONTRACTOR Murfin Drilling Co.
 ADDRESS 617 Union Center Bldg.

TOTAL DEPTH 3940 PBDT _____
 SPUD DATE 11-7-81 DATE COMPLETED 11-14-81

ELEV: GR 2327DF KB 2332

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT
 (Quarter)
 or (Full)
 Section -
 Please
 indicate.

KCC _____
 KGS _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	176	Common Sunset	150	
production	7-7/8"	5 1/2"	15.5	3939	Common	25	10% Salt
					50-50 Pozmix	75	2% gel, 2%CC + 40 gal Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3842-45'
TUBING RECORD					
Size	Setting depth	Packer set at			
3 1/2"	2595'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
none	

TEST DATE: _____ PRODUCTION					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			A.P.I. Gravity	
January 12, 1982	Pumping			A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	16	-----	246	-----	
Disposition of gas (vented, used on lease or sold)			MCF	bbbls.	CFPB
-----			Producing Interval(s)	3842-45'	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum N/A Depth 130'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Surface Soil & Sand		90	Anhydrite	1817 (+515)
Shale		176	B/Anhydrite	1857 (+475)
Sand & Shale		1817	Heebner	3499 (-1167)
Anhydrite		1856	Toronto	3521 (-1189)
Shale		2960	Lansing	3538 (-1206)
Lime & Shale		3500	B/KC	3751 (-1419)
Lime		3580	Arbuckle	3843 (-1511)
Shale & Lime		3844		
Dolomite Arbuckle	RTD	3940		
DST #1: 3839-3844'/30-45-30-45. Rec. 60' M. HP: 2143-2121. SIP 32-32# FP: 32/32-32/32#.				
DST #2: 3788-3854'/30-45-30-45. Rec. 2356' MSW. HP: 2175-2153#. SIP: 1135-1135#. FP: 952/974-1135/1135#.				
DST #3: 3843-3850'/45-45-45-45. Rec. 2552' total: 268' 3% O, 1262' 12% O + 1042' W. SIP: 1115-1124#. FP: 228-1124#. HP: 2055-2037#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Production Manager FOR Murfin Drilling Co. OPERATOR OF THE Forgy LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 14 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) By: Wayne Johnston
 Wayne Johnston, Prod. Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF January 19 82



Kerran Redington
 NOTARY PUBLIC
 Kerran Redington

MY COMMISSION EXPIRES: 2/6/82