Nothing Public

STATE OF KANSAS TATE CORPORATION COMMISSION

My commission expires /0- 27-85

W	EL	\mathbf{L}	PL	UG	GI	NG	RE	CO	RD
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Give All Information Comple	etely	Pooks	Coun	· · · · · · · · · · · · ·	οΛ _m	0.0	10 张/*	
Make Required Affidavit Mail or Deliver Report to	Lo	cation as "	NE/CNW/SW"	ty Sec or foota	age from 1	9s Rge.	<u> </u>	
Conservation Division		Location as "NE/CNW/SW" or footage from lines						
State Corporation Comm	т	ase Owner	Libert	Tretern	ricos Inc	Markin magayaya aran ay aran barran ay aran ay	Alberth (C. C. Links, and C. C.	
200 Col orado Derby Bld	*9 *			appropriate the construction of the construction				
202 W. lst St. Wichita, KS 67202		ase Name						
The Control of the Control	Of	fice Addres	s 308 W.	Mill	Plainville	e, Ks. 676	63	
	Ch	aracter of	Well (Comp			or Dry Hole	.)	
	_	all an angles on color and through made large or the analysis of the color and the color and the color and the			Dry Hole			
h++	Da	te Well com	pleted	1-14		1	9 83	
		Date Well completed 1-14 Application for plugging filed 1-14					.9 83	
		Application for plugging approved 1-14 19						
	8							
L - +							.9 83	
	i i	ugging comp					.9 83	
	Rea	Reason for abandonment of well or producing formation No Commercial Production						
locate well correctly	If	a producin	g well is	abandoned	d, date of			
on above	Annual and an an an an an					•	9	
Section Plot		s permission					on or	
Name of Conservation Agent	who supervise	s agents be: ed plugging	of this w	ing was c	commencear		Protest State (State Constitute	
Producing formation		_ Depth to ·	top	Bottom	Tl.	Depth of W	ell	
Show depth and thickness of	all water, o	oil and gas	formation	s.				
OIL, GAS OR WATER RI	ECORDS				C.I	ASING RECO	חמר	
FORMATION '	CONTENT	FROM	то	SIZE	PUT IN	PULLED OU	-	
Surface casing	60-40 pos	0'	215'	8 5/8	215 '	O.	T	
Dullace Capality	00-40 pob	U	2.I.)	0 3/0	410	U -	To and production of the second second second	
Describe in detail the man was placed and the method plugs were used, state the feet for	or methods his	sed in intro f same and d	ducing it	into the	عح الالمطا	·		
STA		Plug #1	3 720' wit h	20 sxs				
STATE OF THE STATE OF		Plug #2	1480' with	20 sxs	NACONT SUBSECULAR CONTRACTOR OF THE SUBSECULA	And the second s		
11.124	· Balan	Plug #3	870' with	100 sxs	Extension company on the second second		AND THE PROPERTY OF THE PARTY O	
COM AN 2 8 183 MSSIC	n.	Plug #4						
Wichia Kensac VIVISION	77			وم و المراجع ا	for solid	plug lsk of	£ 1,17	
Wichita, Kansac Stoley			TO White Can		in rathole		LIULL	
							Militario conflicto e re-so	
		TOTAL		200 sxs	50-50 pos	6%gel 3%cc	with the same of t	
/Tf additional								
(If additional	describtion.				sheet)			
Name of Plugging Contractor	With the same of t	Pioneer Dril 308 W. Mill					CO. New Production State	
			PLALIIVL	lle, Kans	as 67663			
STATE OF Kansas	CO	UNTY OF F	Rooks	rinkam kip po ed krev djoje sammi kratin nadama krev ve anje.	, ss.			
Roger L. Comeau above described well, being facts, statements, and matt is filed and that the same	ers herein co	ontained and	th, says:	That I h				
BETTY JANAT NOTARY PUT STATE OF KA	BLIC		ture)	7	The state of the s	<u> </u>	IMA 45 Massachumudu Imasu	
MY APPT. EXPIRES 16-2	7-85	a	∋ss) <u> </u>	18 West M:	ill Plain	nville, Ks 6	7663	
SUBSCRIBED AND SWORN TO	hefore me +h	·	_ /	\sim				

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	SIDE ONE			Compt.	
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansdays after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells.	sas 67202, how the we constion is on Side One commingling	within thirt ell was completo be held complete will be of second and second a	y (30) eted. onfidential. public r disposal,	
С	x Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	rical lọg, CCC# (316)	sonic log, a	gamma ray	
	LICENSE # 5562 EXPIRATION DAT	E 6-30-83	there constructed and the state of the state	e og de likerenne menne mirrog zamanda av genskjar statisk progrede king blynnskjarense	
	OPERATORLiberty Enterprises Inc.	API NO.	15-163-21,9	32 -00-00	
	ADDRESS 308 W. Mill	COUNTY	Rooks		
	Plainville, Kansas 67663	FIELD			
	** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686	PROD. FO			
	PURCHASER	LEASE	Rempe		
	ADDRESS	WELL NO.	#1		
		WELL LOCATION C S/2 SW NE			
	DRILLING Pioneer Drilling Company		from North		
	CONTRACTOR 308 W. Mill		from East		
	Plainville, Kansas 67663	the NE (Qtr.)SEC 34 TW	P 9s RGE18W	
	PLUGGING . Pioneer Drilling Company	<u> </u>	VELL PLAT	(Office	
	CONTRACTOR ADDRESS 308 W. Mill			Use On KCC	
	Plainville, Kansas 67663	COMMENCE AND ANY PARTY OF THE P	NAMES CHIEFE COMMUNICATION AND THE SECRETARY AND PROPERTY AND PROPERTY AND PROPERTY AND ADMINISTRATION AND PROPERTY AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION ADMINISTRATION AND ADMINISTRATION AND ADMINISTRATION AD	KGS	
12	TOTAL DEPTH 3720' PBTD		de la constitución de la constit	SWD/REP	
	SPUD DATE 1-7-83 DATE COMPLETED 1-14-83	Security of a responsible for the security of		PLG.	
	ELEV: GR 2141' DF 2144' KB 2146'		11/1/14	•	
)	DRILLED WITH (RASKE) - (ROTARY) (AMER TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
Ê	mount of surface pipe set and cemented 215'	DV Tool Us	p. 1. 7		
7	HIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas	s, Dry Dispo	sal,	
A	LL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE RUL	ONS PROMULO	GATED TO REGU	LATE THE OIL	
				. :	
	$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$				
t	Cherles G. Cameau , bei	ing of lawf	ul age, here	hy certific	
T)	I am the Affiant, and I am familiar with the conne statements and allegations contained therein are			Affidavit.	
		Den	A Second		
	SUBSCRIBED AND SHOPM TO THE STATE OF THE SUBSCRIBED AND SHOPM TO	() have	(Name)	SECTION OF THE PROPERTY OF THE	
10	SUBSCRIBED AND SWORN TO BEFORE ME this 20	_day of	cles G. Comeau	1	
	A SHARON WILLIAMS	I	5	and the second second contract of the second	
	NOTARY PUBLIC STATE OF KANSAS	a P A a	3/ 20 ·	**************************************	

MY COMMISSION EXPIRES:

STATE OF KANSAS MY APPT, EXPIRES 10-24-84

(NOTARY PUBLIC) Sharon Williams

** The person who can be reached by phone regarding any questions concerning this information.

WELL NO.

#1

Liberty Enterprises IncLEASE . Rempe

FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS LOSS BY OR OTHER DESCRIPTIVE INCOMMAND Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FOR A ATION DESCRIPTION, CONTENTS, ETC. NAME OWTH Check if no Drill Stem Tests Run. LOG TOPS ANHYDRITE 1483 (+663) TOPEKA 3081 (-935) HEFBNER 3297 (-1151) 0 1 sand and clay 70 1 TORONTO 3316 (-1170) #3: 3517-3550,30-30-60-30 sand and shale 70 ' 216' LANSING KC 3338 (-1192) overed 70' mud w/specks oil shales and sand tial Hyd Press 1848# shales 216' 1387 BASE KC 3562 (-1416) 13871 1960' ARBUCKLE 3672 (-1526) al Hyd. Press 1479' 1515' anhydrite 1822# sand and shale tial Flow Press 1960' 22051 42-58# shales 2205 24741 tial ShutIn Press 941# al Flow Press shales 24741 27051 67-75# sand and shales al Shutin Press 2705' 2895 899# shales and lime 28951 3110 1 #4: 35 6-3654,30-30-30 lime and shale 3110' 33061 overed 10' drilling mud 3410' shales and lime 33061 tial Hyd. Press 1902# lime and shale 3410 ' 3440 1 al Hyd. Press 1888# lime and shale 3440 ' 3520 1 tial Flow Press 67-67# lime and shale 3520 ' 3550 1 tial ShutIn Press 286# lime and shale 3550 ' 3654' al Flow Press 76-76# shale and arbuckle 3654' 36851 al ShutIn Press 210# arbuckle 36851 37201 3720' R.T.D. DST #1: 3349-3410, 30-30-30-30 DST #2: 3500-3520, 30-30-30-30 Recovered 20' drilling mud Recovered 100' muddy water w/few oil specks Initial Hyd. Press 1755# 1780# Final Hyd. Press 1715# 1758# Initial Flow Press 51-67# 18-18# Initial Shut In Press 958# 631# Final Flow Press 76-92# 18-18# Final Shut In Press 908# 387# If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (HKMM) Type and part odditives Size hole drilled Size cosing sot Weight lbs/ft. Setting depth Purpose of string Socks 60-40 pos 20 215! 120 2%gel 3%cc surface casing 12 1/4" 8 5/8 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type TUBING RECORD Size Pecker set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated WAR ALL S Date of first production Producing method (flowing, pumping, gas lift, stc.) Gravity Estimated Gos-oil ratio 10 -I.P. Production bbis. bbls. CFPB Disposition of oes (vented, used on lease or sold) Perforations