

15-163-02862-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

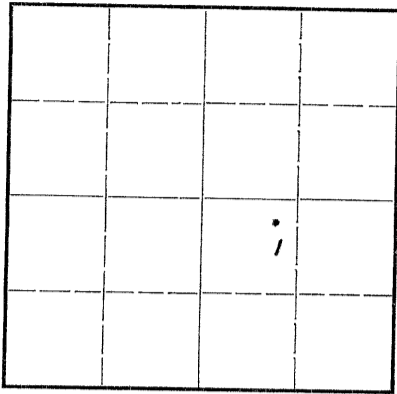
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rooks

County. Sec. 1 Twp. 9S Rge. 19 W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE 1/4 NW 1/4 SE 1/4

Lease Owner. Continental Oil Company

Lease Name. J. Gick "A" Well No. 1

Office Address. Box 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole

Date well completed. August 5, 19 45

Application for plugging filed. November 1, 19 45

Application for plugging approved. October 10, 19 45

Plugging commenced. October 10, 19 45

Plugging completed. October 15, 19 45

Reason for abandonment of well or producing formation. No show of oil in sufficient quantity for a commercial producer

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. H. W. Kerr, Great Bend, Kansas

Producing formation. Lansing Line Depth to top. 3181' Bottom. 3432' P.D. 3432'

Show depth and thickness of all water, oil and gas formations. Arbuckle Line Depth to top. 3452' Bottom. 3456' Total Depth of Well. 3456' Feet

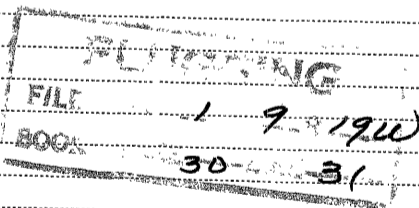
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	10 3/4"OD Surface casing				240'	None
	6"OD Oil string				3479'10"	2446'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled to within 240' of the top with heavy mud where a wood plug was set and cemented with 15 sacks of cement; hole was then filled with heavy mud to within 20' of the top where a second wood plug was set and capped with 10 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Mr. F. L. Dunn
Address. R. F. D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.

Mr. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn 11/6/45

R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of November, 19 45

My commission expires 10-21-48

FLD-EHD LPC
11-1-45 Corp, Comm.
File

20-1800-s 11-43-10M

Notary Public.

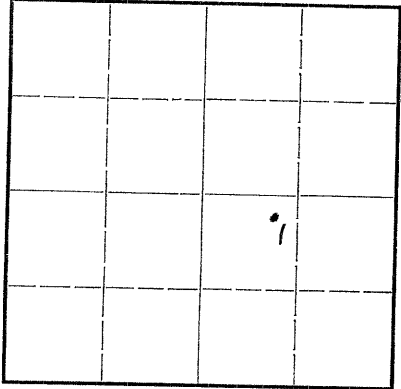
STATE OF KANSAS
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NORTH



Locate well correctly on above
 Section Plat

Rooks County, Sec. 1 Twp. 9S Rge. 19 #E) W (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$

Lease Owner. **Continental Oil Company**

Lease Name. **J. Gick "A"** Well No. **1**

Office Address. **Box 1267, Ponca City, Oklahoma**

Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**

Date well completed. **August 5, 1945**

Application for plugging filed. **November 1, 1945**

Application for plugging approved. **October 10, 1945**

Plugging commenced. **October 10, 1945**

Plugging completed. **October 15, 1945**

Reason for abandonment of well or producing formation. **No show of oil in sufficient quantity for a commercial producer.**

If a producing well is abandoned, date of last production. **19**

Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well. **Mr. H. W. Kerr, Great Bend, Kansas**

Producing formation. **Lansing Lime** Depth to top **3181'** Bottom **3432'** Total Depth of Well **P.D. 3432'**

Show depth and thickness of all water, oil and gas formations. **Arbuckle Lime** **I.D. 3488'** Feet

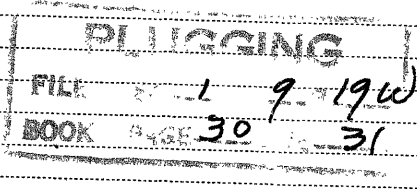
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	10 3/4"OD Surface casing	Surface			240'	None
	6"OD Oil string				3470'10"	2446'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled to within 240' of the top with heavy mud where a wood plug was set and cemented with 15 sacks of cement; hole was then filled with heavy mud to within 20' of the top where a second wood plug was set and capped with 10 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

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 Address **R. F. D. #4, Lyons, Kansas**

STATE OF **Kansas**, COUNTY OF **Rice**, ss.
Mr. F. L. Dunn

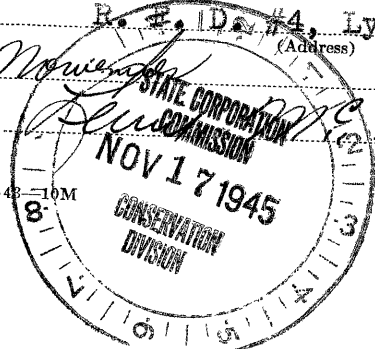
(employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Wm. D. Hansen*

R. F. D. #4, Lyons, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this **16** day of **November**, 19**45**

My commission expires **October 21, 1948**



Luis
 Notary Public.

FLD-EHD LPC
 11-14-45 Corp. Comm.
 File

20-1800-S 11-48-10M

11/17/45

15-163-02862-00-00

WELL RECORD

J. Gick "A" No. 1

Date Spudded: July 15, 1945
Drilling Completed: August 8, 1945

Loc: 350'S and 990'E of
Center of Sec. 1, T9S, R19W,
Rocks County, Kansas

FROM	TO	FORMATION	FROM	TO	FORMATION
0	260	Shale and shells	2870	3026	Lime and shale
260	520	Shale	3026	3139	Lime
520	1070	Sand and shale	3139	3215	Cherty lime
1070	1380	Shale and shells	3215	3272	Lime
1380	1430	Pyrite	3272	3343	Cherty lime
1430	1700	Shale and shells	3343	3430	Lime
1700	1890	Shale	3430	3453	Lime and shale
1890	2825	Shale and lime	3453	3482	Lime
2825	2870	Lime			

Elevation 2006'

Ran 240' of 10 3/4" OD 27 1/2 Ga. Armo Spiral Weld casing; set at 241'; cemented with 240 sacks of cement.

Top of Lansing Line 3181'
Top of Arbuckle Lime 3452'

Ran 3479' 10" of 8" OD 18 1/2 SRT H40 Electric Weld casing; ran 6" OD SRT male and female float collar and 6" OD SRT guide shoe; set at 3452'; cemented with 300 sacks of cement.

Drilled to a total depth of 3453' in Arbuckle lime.

7-31-45 - Drilled out cement to 3445'; ran radioactivity log; drilled out plug and swabbed 6 gallons of oil per hour.

8-1-45 - Deepened 2' to 3453'; Acidized through casing with 1000 gallons of acid from 3452' to 3453'; maximum pressure 1300#; minimum pressure 600#; pressure dropped 350% in 5 minutes after acidizing; bailed 15 gallons oil and 5 gallons water per hour for 5 hours.

8-5-45 - Deepened from 3453' to 3482'; swabbed 9 bbls. water and 15 gallons oil per hour for 8 hours.

8-6-45 - Plugged off Arbuckle formation with 10 sacks of cement. Top of cement 3432'.

8-10-45 - Perforated casing opposite Lansing line from 3365' to 3385' with 60 shots - bailed 2 gallons oil per hour for 3 hours.

8-12-45 - Acidized through casing from 3365' to 3385' with 1000 gallons of acid; maximum pressure 400#; minimum pressure 250#; pressure dropped 125% in 5 minutes - bailed 3 gallons oil and 1 gallon water per hour for 10 hours.

8-13-45 - Dumped 17 sacks of cement on bottom to plug off water perforations; top of cement 3353'.

8-19-45 - Perforated casing from 3322' to 3346' with 62 shots - small show of muddy water and trace of oil. Acidized through casing with 1000 gallons of acid from 3322' to 3346'; maximum pressure 800#; minimum pressure 475#; pressure dropped 300% in 5 minutes; time 17 minutes - bailed 30 gallons water and 15 gallons oil per hour for 4 hours.

8-22-45 - Squeezed off perforations opposite water producing zone from 3322' to 3346' with 200 sacks of cement under 2700# pressure.

8-26-45 - Drilled out cement to 3321'. Perforated casing opposite Lansing line as follows; 3308' to 3316' with 21 shots - no show of oil or water; 3300' to 3306' with 21 shots - no show of oil or water; 3290' to 3294' with 42 shots - small show of water and no oil.

PLUGGING
 FILE 1945
 BOOK PAGE 30

Received
10/23/45

J. Gick "A" No. 1

8-26-45 - Acidized through casing from 3308' to 3316', 3300' to 3306', and 3280' to 3294' with 1000 gallons acid; maximum pressure 900#; breakdown pressure 450#; time 25 minutes; used 100 bbls. lead water; pressure dropped 150# in 5 minutes after acidizing - bailed 1/2 gallons water for 12 hours off bottom.

8-27-45 - Dumped 6 sacks of cement on bottom to plug off water zones from 3308' to 3316', 3280' to 3294', and 3300' to 3306'.

8-31-45 - Cement did not hold. Dumped 18 additional sacks of cement to plug off water zones. Cement did not set.

9-2-45 - Drilled out cement and squeezed off water producing zones in Lansing lime from 3308' to 3316', 3300' to 3306', and 3280' to 3294' with 100 sacks of cement under 3100# pressure.

9-9-45 - Perforated casing opposite Lansing lime as follows: 3255' to 3252' with 52 shots; 3258' to 3264' with 12 shots; 3208' to 3316' with 20 shots; bailed 10 gallons water with stain of oil per hour for 8 hours.

9-11-45 - Perforated casing opposite Topeka lime from 3108' to 3116' with 19 shots - bailed 3 bbls. water per hour for 8 hours off bottom. All possible zones in Arbuckle lime, Lansing lime and Topeka lime formations were tested. Dumped cement to plug off perforations.

Well will be plugged and abandoned.

F.S.T.D. 3432'

Note: All depths are calculated from derrick floor, except formation log which is calculated from rotary table.

Separator line

I, the undersigned, being duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

F. R. Quinn
District Superintendent

Subscribed and sworn to before me this 19th day of October, 1945.

Louis M. Guile
Notary Public

My commission expires October 21st, 1948.

FLD-EHD
10-19-45
LPC-3
Corp. Comm.-1
LEP-1
File-1

PLUGGING
FILE 19 1945
BOOK 30 21