

API NUMBER 15-163-19044-00-01

LEASE NAME Barry LKC Unit

WELL NUMBER #7W04

1650 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 1 TWP. 9S RGE. 19 (E) or (W)

COUNTY Rooks, Kansas

Date Well Completed 02/28/47

Plugging Commenced 02/02/94

Plugging Completed 02/09/94

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Route 3, Box 20A, Great Bend, Kansas 67530

PHONE#( 316 ) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Input

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 01/26/94 (date)

by Dennis Harel in phone conversation with Jim Arroyo (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation LKC Depth to Top 3213 Bottom 3413 T.D./PBSD 3420

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LKC		3194		10 3/4"	243	0
				6"	3465'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from    feet to    feet each set

"SEE ATTACHED SHEET"

Received  
 STATE OF KANSAS  
 2/17/94  
 5229  
 COMMERCIAL DIVISION  
 WICHITA, KANSAS

Name of Plugging Contractor Phillips Petroleum Company License No. 5229

Address 510 N.W. 3rd, Plainville, Kansas 67663

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company

STATE OF Kansas COUNTY OF Rooks, ss.

L.G. Janson, Jr., Great Bend Area Superintendent (Employee of Operator) or (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

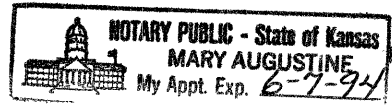
(Signature) [Signature]

(Address) Route 3, Box 20A, Great Bend, Kansas 67530

SUBSCRIBED AND SWORN TO before me this 15th day of February, 19 94

Mary Augustine  
 Notary Public

My Commission Expires: 6-7-94  
 USE ONLY ONE SIDE OF EACH FORM



BARRY LKC UNIT #7W04 PLUGGING RECORD

MIRU HOWCO to 2 7/8" tubing. Mixed 100 sacks Class A cement w/1/4# flocele w/300# hulls. Pulled tubing to 1463'. While pulling tubing hook to 10 3/4" x 6" annulus. Plug annulus w/15 sacks 60/40 pozmix w/10% gel and 1/4# per/sack flocele @ 400# pressure. S.I. Rehook to tubing. Mixed 285 sacks 60/40 pozmix w/10% gel and 1/4#per/sack flocele w/200# hulls. Well on vac. COOH w/tubing. Run wireline. Tagged top of cement @1781'. GIH w/ 2 7/8 tubing to 1750'. RU HOWCO to 2 7/8 tubing. Mixed and pumped 300 sacks 60/40 pozmix w/10% gel and 1/4# flocele per/sack w/500# hulls. COOH w/tbg. GIH w/wireline tagged top cement @ 1777'. S.I.O.N.

Mixed and pumped 100 sacks EA-2 cement w/500# hulls. Pulled tubing to 564'. Let cement set 30 minutes. Ran wireline, tagged cement @ 1777'. COOH w/tbg. RU HOWCO to 6" casing. Mixed and pumped 200 sacks 60/40 pozmix w/10% gel and 1/4# per/sack flocele. All on vac. GIH w/wireline tagged top of cement @ 1777'. S.I.

MIRU HOWCO to 6" casing. Mixed and pumped 250 sacks gel mixed w/7500# hulls followed w/200 sacks 60/40 pozmix w/10% gel and 1/4# per/sack flocele. All on vac. S.I. GIH w/wireline tagged top of cement @ 1750. Fluid level @ 1650'. 27' of fillup. S.D.O.N.

MIRU HOWCO to 6" casing. Mixes and pumped 200 sacks pozmix cement w/10% gel and 1/4# per/sack flocele w/500# hulls. Max. pressure 250#. Pressure dropped to 100# w/40 barrels slurry pumped. I.S.I.P. 0#.

GIH w/wireline tagged top of cement @1729'. 21' of fillup. Fluid level @ 1610'. S.D.O.N.

MIRU HOWCO. Pumped down through open 6" casing. Mixed 200 sacks 60/40 pozmix cement w/10% gel and 1/4# flocele per/sack and 500# hulls. Casing loaded w/cement to surface w/60 barrels slurry pumped. S.I.

(NOTE: Used total of 1600 sacks cement, 10000# hulls and 250 sacks gel to plug well)

PROLIFERO  
STANDARD PRACTICE (MCC)  
FEB 17 1994  
GEOLOGICAL DIVISION  
Topeka, Kansas

WELL LOG

CONTINENTAL OIL COMPANY

J. Gick #4

This well log is of your J. Gick #4,  
located in Section 1, Township 9 S.  
Range 19 West, Rooks County, Kansas.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Shale	0	279
Set: 240' 10 3/4"		
Shale & Shells	279	1161
Shale & Sand	1161	1395
Shale & Shells	1395	1399
Anhydrite	1399	1442
Shale & Shells	1442	1640
Shale & Shells	1640	1878
Shale & Lime	1878	2128
Shale & Lime	2128	2273
Shale & Lime	2273	2328
Shale & Lime	2328	2475
Shale & Lime	2475	2595
Shale & Lime	2595	2660
Lime & Shale	2660	3168
Lime	3168	3469
Total depth	3469'	

RECEIVED  
STATE COMMISSION

DEC 17 1934

REGISTRATION DIVISION  
WELL LOG, Kansas