

15-163-19047-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

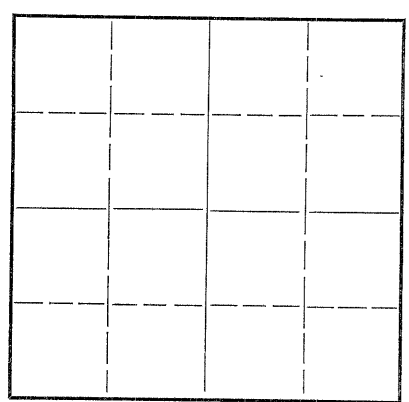
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rooks County, Sec. 1 Twp. 9S Rge. 19 (W) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW 1/4 SW 1/4 NW 1/4
Lease Owner Continental Oil Company
Lease Name J. Slansky "A" Well No. 1
Office Address P.O. Box 1267 Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 29 1944
Application for plugging filed October 26 1944
Application for plugging approved Sept. 22 1944
Plugging commenced Sept. 26 1944
Plugging completed Sept. 26 1944
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production No production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H.W. Kerr Great Bend, Kansas
Producing formation Arbuckle Line Depth to top 3460' Bottom 3527' Total Depth of Well 3527' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

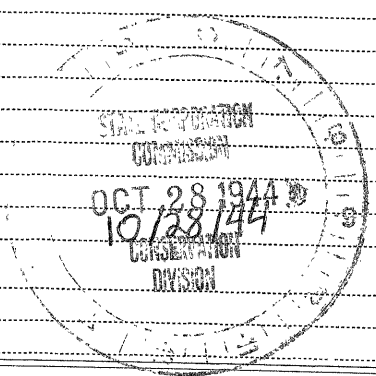
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	Surface casing			10 3/4"	240'	none
	Oil string casing			6"	3498'	2200'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with heavy mud to within 240' of the top where a wood plug was set and cemented with 15 sacks of cement; the hole was then filled to within 25' of the top where a second wood plug was set and capped with 10 sacks of cement.

PLUGGING
FILE 1-9-1944
BOOK PAGE 36 LINE 40



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F.L. Dunn
Address R.F.D. #4 Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
Wm. Drassen

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wm Drassen
R.F.D. #4 Lyons, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of October 1944
Lewis M. McKeine
Notary Public.

My commission expires 10-21-48

WELL RECORD

J. Slansky "A" No. 1

Date Spudded: July 14, 1944
Drig. Completed: August 7, 1944
Date Plugged: Sept. 26, 1944

Loc: S30'N and S30'E of W/4
corner of Sec. 1, T9S, R19W,
Rooks County, Kansas

FROM	TO	FORMATION	FROM	TO	FORMATION
0	40	Surface soil & clay	2250	2470	Broken lime
40	250	Sand & shale	2470	2570	Shale w/lime strks
250	1035	Sand & shells	2570	2620	Line
1035	1120	Sand	2620	2695	Broken line
1120	1405	Shale & shells	2695	2800	Shale & lime & shells
1405	1438	Anhydrite	2800	2905	Shale & lime
1438	1595	Shale & lime & shells	2905	2985	Shale w/lime strks
1595	1960	Shale & shells	2985	2990	Shale & shells
1960	1995	Shale	3090	3465	Line
1995	2050	Broken lime	3465	3477	Cherty lime
2050	2180	Shale & lime	3477	3528	Line
2180	2250	Line			

Elevation 2021'

Top of Kansas City Line 3187'
Top of Arbuckle Line 3460'

1 9 1944
196 45

Ran 240' of 10 3/4"OD 29# 3Gauge Armo Spiral Weld casing; set at 240'; cemented with 240 sacks of Nonarch Portland cement (Halliburton method).

Ran 3498' of 6"OD 18# SRT grade "H-40" Electric Weld casing; ran 6"OD SRT "Halcolite" male and female float collar and 6"OD SRT "Halcolite" guide shoe; set at 3462' (13' off bottom); cemented with 300 sacks of Portland Ideal cement (Halliburton method).

8/3/44 - Drilled out cement and deepened to 3477'. Acidized through 6"OD casing with 1,000 gallons of Chemical Process Company's acid from 3462' to 3477'; maximum pressure 1,500#; minimum pressure 450#; pressure dropped 200# in 5 minutes after completion of treatment; used 27 bbls. water load; time of treatment 1 hour and 35 minutes. Bailed 1/2 bbl. oil per hour.

8/7/44 - Deepened to 3527'. Bailed 1/2 bbl. oil and 1/2 bbl. water per hour.

8/9/44 - Cemented off Arbuckle Lime formation with a total of 37 sacks of cement; plug back total depth 3453'.

8/13/44 - Drilled out cement to 3449'. Ran Lane-Wells Gamma-Ray and Neutron log survey, finding the following porous zones: 3182' to 3187'; 3203' to 3209'; 3226' 3244'; 3252' to 3262'; 3272' to 3282'; 3285' to 3293'; 3295' to 3299'; 3307' to 3313'; 3329' to 3337'; 3358' to 3365'; 3371' to 3377'; 3392' to 3422'; 3438' to 3442'. Perforated 6"OD casing with Lane-Wells gun perforator from 3429' to 3440' with 48 shots. Bailed 1/2 bbl. oil per hour.

8/15/44 - Acidized through 6"OD casing with 500 gallons of Chemical Process Company's acid from 3429' to 3449'; maximum pressure 350#; minimum pressure 300#; pressure dropped 100# in 5 minutes after completion of treatment; used 14 bbls. water load; time of treatment 1 hour and 10 minutes.

8/16/44 - Bailed 1/2 bbl. oil per hour.

8/17/44 - Acidized through 6"OD casing with 1,500 gallons of Chemical Process Company's acid from 3429' to 3449'; maximum pressure 300#; minimum pressure 250#; pressure dropped 125# in 5 minutes after completion of treatment; used 37 bbls. water load; time of treatment 1 hour and 23 minutes. Bailed 1/2 bbl. oil per hour.

8/19/44 - Dumped 7 sacks of cement on bottom; plugging back to 3382'. No commercial show of oil.

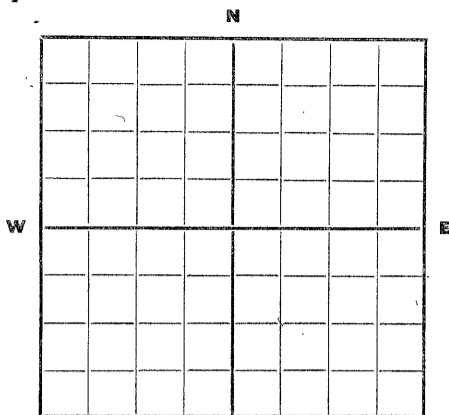
8/24/44 - Perforated 6"OD casing with Lane-Wells gun perforator from 3361' to 3373' with 60 shots. Bailed 1 1/2 gallons oil per hour.

8/25/44 - Acidized through 6"OD casing with 500 gallons of Dowell acid from 3361' to 3382'; maximum pressure 900#; minimum pressure 300#; pressure dropped 150# in 5 minutes after completion of treatment; time of treatment 1 hour and 5 minutes. Bailed 2/3 bbl. oil per hour.

Received
10/28/44



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Locate well correctly.

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Continental Oil Company
Office Address P.O. Box 1267 Ponca City, Oklahoma

County Rooks Sec. 1 Twp. 9S Rge. 19W

Farm Name J. Slansky "A" Well No. 1 Field Barry Pool

Well Location 330'N and 330'E of W/4 corner of above Sec.

Name of Producing Sand Kansas City Lime and Arbuckle Lime Total Depth 3527'

Commenced Plugging Sept. 26, 1944 Finished Sept. 26, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil none Gas none Water none

Production when Plugged: Oil none Gas none Water none

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned none

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Electric Weld	6"	2200'	15					Will be used in other development.

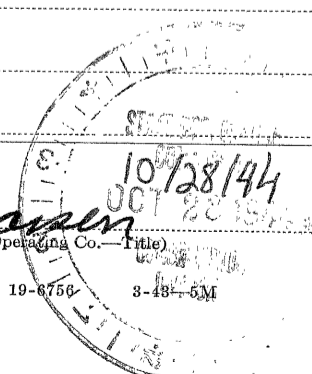
SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' Steel Derrick	Usable	9½	Will be used in other development.
1 set	Crown Blocks	Usable	350#	Will be used in other development.

* Usable, Usable with minor repairs, or junk.

Date: October 26, 1944

Signed: [Signature]
(For Operating Co. Title)



FORM—FP-1

(See note on reverse side)

19-6756 3-48-5M

FLD-HPD

1 9 19W
136 40

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756