STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit

live All Information Completely				OR		Strike out upper line		
Iake Required Affidavit Iail or Deliver Report to: Conservation Division		FORM	ATION I	PLUGGING	RECORD	when reporting plug- ging off formations.		
State Corporation Commission 800 Bitting Building	Rooks		Coun	tv. Sec. 9	Twp.9 Rge.	(E) 19 (W)		
Wichita, Kansas	Location as "NE½	4NW¼SW¼"	or footage fro	om lines NW l	W NE			
NORTH	Location as "NE¼NW¼SW¼" or footage from lines NW NW NE Lease Owner Westgate-Greenland Oil Cempany							
	Lease Name Crawford Well No. 1							
	Office Address1	Office Address 1022 Union National Bank Building, Wichita, Kansas						
	Character of Well	Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well completed November 29, 1948							
	Application for plugging filed November 29, 1948							
	Plugging commen	Plugging commenced November 29, 1948 Plugging completed November 29, 1948						
	Plugging complete							
		Reason for abandonment of well or producing formation						
						19		
	Was permission o	btained from	the Conserva	tion Division or	its agents before	e plugging was com-		
Locate well correctly on above Section Plat	menced?y	'e.s						
Name of Conservation Agent who sup								
roducing formation								
Show depth and thickness of all water					-			
-								
OIL, GAS OR WATER RECORI	DS				C	ASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
Surface		O	164	8 5/8"	164	none		
				-				

				1				
			1	1	,			
	l i		1	1				
		•••••				***************************************		
Describe in detail the manner in	which the well was plug	ged. indicating	where the m	ud fluid was place	ed and the metho	d or methods used in		
ntroducing it into the hole. If ceme								
feet for each plu		,		P-	,			
Filled hole with		520 to 16	34 feet			<u> </u>		
Set Halliburton p						***************************************		
Filled hole to 20						·		
Halliburton plug	at 20 feet and r	un 10 sac	oks cemen	t	***************************************			
which filled hote	to celler base	1		,		1		
				***************************************		*****************************		

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	feet for each plug set.
	Filled hole with heavy mud from 3520 to 164 feet
	Set Halliburton plug at 164 feet and run 20 sacks cement
	Filled hole to 20 with heavy mud and set
	Halliburton plug at 20 feet and run 10 sacks cement
	which filled hote to cellar base
	I have been a second to the se
	120
	,0≥0 - 0 to to
Co	(If additional description is necessary, use BACK of this sheet) rrespondence regarding this well should be addressed to G. E. Bitler c/o Westgate-Greenland Oil Company
${ m Address}$	rrespondence regarding this well should be addressed to G. E. Bitler c/o Westgate-Greenland Oil Company 1022 Union National Bank Building, Wichita 2, Kansas
	- IN IAS

STATE OF Kansas COUNTY OF Sedgwick G. E. Bitler

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

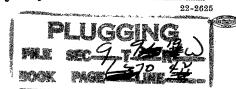
(Signature)....

1022 Union National Bank Building, Wichita, Kans

Subscribed and Sworn to before me this. 1st day of.

2-48-15M

Notary Public.



COMPANY:

Westgate Greenland Oil Company

CONTRACTOR:

Jackson Drilling Corporation

FARM:

Crawford #1

LOCATION:

NW NW NE Section 9-9-19W

Rooks County, Kansas

ELEVATION:

2011

COMMENCED:

November 14, 1948

COMPLETED:

November 29, 1948

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75	to	155		Shells & sh			krista (j. 1966.) Bolovija	1.0	in the second
155	to	173		Shale & she			Maria di Maria		1995) Walton
173	to	378		Shale	dra-		3 3 4		
378	to	560		Shale & she				in the state of	14 m
560	to	590	김 없는 없다	Sand	118				1
590	to	865		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ડાઈએ કર્ય હતા.			聯連
865		1175		Shale & she			100		
1175	to	1470		Sand & shal			Contraction	The state of the s	
1470	to	1490		Shale & she	TTS				
1490	to	1910		Lime					(4) (1) (1)
1910	te	1.9 - 15.17 1		Shale & she					3
2130	to	2130		Shale & lim					:96
2140		2140		Shale & she	11s				A Part
	to	2205		Line					A.
2205	to	2300		Shale & she	11s				
2300	fo co	2362		Line				MICHINA.	
2362	to	2440		Shale & she	lls		p.		a jed
2440	to	2655		Lime & shall	•	6			
2655	to	2700		Lime					15
2700	to	2870		Lime & shale					r ent. Edil
2870	to	2910		Shale		and the second			rigin Dje
2910	to	3198		Shale & lime	.	UEUT	6-48	0.3	34
31.98	to	3400		Line		3.			
3400	to	3446		Shale & Lime			J.		
3446	to	3520		Line			And R. Co.		A. S.
1,11		ـ شاكس حدادا	T.D.						13. K Ng 5
4.		May 1				基本公司			
		1 . Ca Ca.	to the state of th						

8 5/8" surface casing set at 173 feet - Cemented with 100 sacks cement

Top - Arbuckhe - 3485

Dry & abandoned

CERTIFICATE

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of leg of the Crawford #1, Section 9-9-19W, Rooks County, Kansas, as reflected by files of the Jackson Drilling Corporation.

Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 2nd day of December, 1948.

Dorothy J. Wilso

My Commission expires November 30, 1950

