

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD

Rooks

County. Sec. 9 Twp 9 S Rge 19 W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CNW NW SW

Lease Owner Fred D. Asbury

Lease Name Lee McClellan Well No. 1

Office Address Hoisington Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed April 20th 19 50

Application for plugging filed Aug. 2 19 50

Application for plugging approved 8-4 19 50

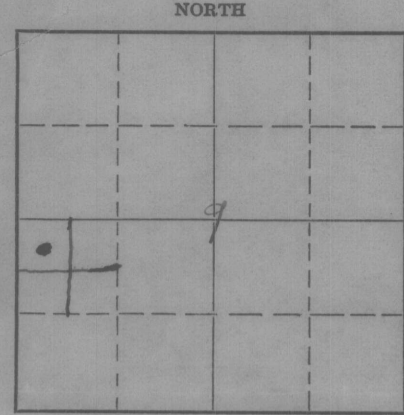
Plugging commenced 8-3 19 50

Plugging completed 8-12 19 50

Reason for abandonment of well or producing formation Dry and making about 12 bbl. of salt water

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation K.C. Linn Depth to top 3301 Bottom 3311 Total Depth of Well 3574 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Oil & water	3303	3309	X 5 5/8 XXXXX	5 1/2 XXXXX	2226 XXXXX
Lansing	Oil & water	3344	3358	8-5/8	872	none
Lansing	Showing Oil	3456	3460	5-1/2	3530	2226
Arbuckle	Sh. Black O.	3521				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3574 to 3574 ft. Sand.  
 3525 to 3500 5 Sks. Cement.  
 3500 to 260 Mudded.  
 260 to 250 Rock bridge.  
 250 to 205 15 Sks. Cement.  
 205 to 30 Mud.  
 30 to 25 Rock bridge.  
 25 to Cellar 10 Sks.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Fred D. Asbury  
Address 161 W-4th St. HOISINGTON KANS.

STATE OF Kansas, COUNTY OF Barber, ss.

Fred D. Asbury (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred D. Asbury  
161 W-4th St. Hoisington Ks.  
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of September, 19 50

Helen M. Smith Notary Public.

My commission expires April 23, 1954

23-3273-s 4-50-10M

WELL PLUGGING  
FILE SEC 9 T 9 R 19 W  
BOOK PAGE 20 LINE 7

SEP 6 X 1950  
9-6-50



Depth	Time Ended	Actual Time	Remarks
3210-3200	7:20-8:15	10-11-8-8-9	3216-Conn.&grease Swivel-9 min
3230	9:14	11-14-14-11-9	
3240	10:30	15-14-15-16-16	3240-Begin 1' Interval
3250	11:55	8-9-9-9-8-7-6-6-9-7	3246-Conn. 7 min.
3260	1:07	7-6-6-6-7-8-8-8-8-8	3256-57-Rough
3270	2:32	10-8-7-9-11-10-9-8-6-7	
3280	3:47	7-6-8-7-9-9-6-6-3-5	3276-Conn. 9 min.
3290	6:22	5-8-7-9-8-10-10-10-10-10	3278-79 Rough
3300	8:14	13-13-9-11-12-9-11-11-11-12	3282-Circ. for Samples 1 hr. 08 min.
3300-3310	9:47	13-12-10-10-7-6-5-7-9-4	3306 Conn. 7 min.
3320	11:18	6-9-10-10-9-10-9-10-10-8	
3330	12:52	9-9-9-10-9-9-10-9-10-10	3331-Down on Pump-16 min
3340	5:34	13-10-9-8-7-8-8-6-6-6	3337-Trip 3 hrs. 05 min
3350	6:31	5-7-6-7-6-4-7-8-5-3	3355-Circ. for Samples 1hr.17min
3360	11:17	2-2-2-3-3-2-5-5-5-5	3358-Circ.&Drill Stem Test-14hrs 55 min
3370	12:23	3-7-8-3-4-5-7-5-6-9	
3380	2:19	8-12-11-11-12-12-13-13-11-13	3367-Conn.9 min.
3390	4:30	11-14-13-11-12-13-17-13-10-17	3390 Grease Rig- 7 min
3400	6:27	18-10-11-11-11-9-8-8-8-7	3397-Conn.&grease Swival 9 min.
3400-3410	8:40	7-21-16- 3-10-15-8-13-16-14	3405-06 Slightly Rough
3420	1:49	20-23-6-8-8-6-7-5-5-4	3412-Trip 3 hrs. 09 min
3430	2:37	1-5-3-4-5-5-4-4-4-5	3419-Working on Pump-20 min
3440	3:22	4-4-7-5-4-4-5-5-5-3	3417-Working on Pump-8 min
3450	4:20	4-5-4-6-4-5-6-8-7-9	3426-Conn. 8 min.
3460	5:30	10-7-5-11-9-5-2-4-4-4	3456-Conn. 9 min
3470	6:26	6-5-6-7-5-4-6-7-4-5	3470-Circ. for Samples-1 hr.17m
3480	10:14	10-5-8-7-8-7-8-6-6-6	3475-Circ. for Samples-1hr.20m
3490	1:41	4-5-6-5-5-4-4-4-4	3480-Circ. for Samples-1hr.18m
3500	5:29	5-11-4-6-8-6-10-6-6-8	3485-Circ. for Samples-1hrs14m
3500-3510	8:08	8-9-8-8-9-8-7-9-6-5	3487-88 Corr. on Kelly
3520	10:21	7-6-8-7-4-3-2-1-2-2	3488-Conn. 14 min.
3530	11:04	3-4-4-3-4-4-6-5-5-5	3490-Circ. for Samples-1hr.18m 3498-Circ. for Samples-1hr.20m 3508-Circ. for Samples-1hr.22m 3518-Conn. & Circ. for Samples 1 hr.31m 3523-24 & 3526-37 Slightly Rough 3529-30-Rough 3530-Circ. for Samples 3530-74 Cable tools 3574 1 1/2 @ siler water 1 H.R.

(All Depths Top Rotary Rushing)

FORMATION TOPS		DATUM
Heebner	3228	-1166
Lansing	3248	-1186
Cherty Conglomerate	3511	-1449
Sand Conglomerate	3514	-1452
Arbuckle	3521	-1459
Total Depth for Rotary	3530	-1468

RECEIVED

9-6-50  
SEP 6 X 1950

STATE CORPORATION  
DIVISION

**PLUGGING**  
FILE SEC 9 T 9 R 194  
BOOK PAGE 30 LINE 7

PHIL\*HAN OIL CO.  
 B. L. McClellan  
 Elevation: 2062

NW NW SW  
 Sec. 9-9S-19W  
 Rooks County, Kansas

Depth	Time Ended	Actual Time	Remarks
2590-2600	11:54-12:54	13-14-10-10-13	
2600-2610	2:00	15-13-12-10-16	
2620	3:16	10-16-15-16-13	2612-Conn., 6 min
2630	4:20	14-14-12-13-11	
2640	5:29	15-14-11-15-14	
2650	6:30	7-5-11-15-18	2640-Conn., 6 min
2660	10:26	21-11-12-12-12	2652-Trip, 2 hrs.48 min.
2670	11:28	13-12-12-12-13	
2680	12:35	13-12-13-12-10	2642-Conn. & grease swivel, 7mi
2690	1:37	8-11-14-15-14	
2700	2:48	12-13-17-14-15	
2700-2710	4:00	14-12-14-14-12	2702-Conn., 6 min
2720	5:13	10-13-14-15-16	2710-Check rig & grease up.5mi
2730	6:23	16-16-16-13-9	
2740	7:43	11-16-18-16-13	2732-Conn., 6 min
2750	9:04	17-17-17-15-15	
2760	10:21	15-16-17-13-16	
2770	11:45	14-16-20-16-12	2762-Down. 6 min. (conn).
2780	12:59	12-8-7-23-19	2770-Oil rig. 5 min
2790	2:23	16-18-15-18-17	
2800	3:10	16-6-6-6-6-	2792-Conn., 7 min
2800-2810	4:07	8-9-12-15-13	
2820	4:40	12-5-5-6-5	
2830	5:10	5-5-4-5-5	2822-Conn., 6 min
2840	6:30	10-10-12-22-26	
2850	10:32	9-8-10-12-10	2840-Down, 13 min.
2860	11:24	10-9-9-9-9	2852-Conn., 6 min
2870	12:09	8-9-10-10-8	
2880	12:45	6-5-6-10-9	
2890	1:14	9-5-4-3-3	2882-Conn., 5 min
2900	1:46	3-5-7-9-8	
2900-2910	2:32	9-9-9-9-10	
2920	3:18	9-8-8-8-8	2912-Conn., 5 min
2930	4:03	6-8-8-12-11	2930-Check rig & grease up 4mi
2940	5:01	12-9-13-11-9	
2950	5:35	10-7-3-3-5	2944-Conn., 6 min
2960	6:15	5-7-7-11-10	
2970	7:00	10-10-10-8-7	
2980	7:41	8-7-9-6-5	2974-Conn., 6 min
2990	7:55	4-2-2-2-4	
3000	8:36	6-8-8-11-8	
3000-3010	9:25	11-9-8-8-8	3004-Conn., 5 min
3020	10:07	9-9-10-6-8	
3030	11:07	9-12-13-14-12	
3040	12:07	10-10-7-12-11	3034-Conn., 10 min.
3050	1:02	12-7-10-10-9	3042-Oil rig. 7 min
3060	1:25	4-3-3-4-9	
3070	2:29	10-11-11-13-12	3064-Conn., 7 min
3080	3:30	10-12-14-11-14	
3090	4:31	13-14-13-14-7	
3100	5:15	7-7-12-7-4	3096-Conn., 7 min
3100-3110	5:38	6-5-4-5-3	
3120	6:27	5-4-17-13-10	
3130	7:30	15-11-9-9-12	3124-Conn., 7 min
3140	8:36	16-11-12-14-13	
3150	9:35	12-8-12-13-14	
3160	11:00	18-19-12-17-13	3154-Conn., 6 min
3170	12:21	15-15-17-13-17	
3180	1:25	17-20-14-9-4	
3190	2:40	5-10-12-20-20	3190-Trip, 3 hrs.
3200	6:31	12-12-13-6-9	
3200-3210	7:20	9-9-11-10-10	

RECORDED  
 SEP 6 X 1950  
 STATE CORPORATION  
 COMMISSION  
 KANSAS