

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

\* CORRECTION

✓  
0

Expected Spud Date.....12/18/86.....  
month day year

API Number 15— 125-28-474-00-00

\* OPERATOR: License #.....3260.....  
Name Great American Resources, Inc.

..... Sec. 9..... Twp. 35 S, Rg. 15.....  
..... 3350..... Ft. from South Line of Section

Address 525 B St Ste 320 P.O. Box 79

..... 1485..... Ft. from East Line of Section

City/State/Zip San Diego, California 92101

(Note: Locate well on Section Plat on reverse side)

Contact Person David W Daniels

Nearest lease or unit boundary line .....330..... feet

Phone (619) 289-2006

County.....Montgomery.....

CONTRACTOR: License # 9341

Lease Name.....Langhorn..... Well #.....10.....

Name F.R. Walker Drilling

Ground surface elevation .....855..... feet MSL

City/State.....

Domestic well within 330 feet: .....yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: .....yes  no

Oil  Storage  Infield  Mud Rotary

Depth to bottom of fresh water.....

Gas  Inj  Pool Ext.  Air Rotary

Depth to bottom of usable water.....

OWWO  Expl  Wildcat  Cable

Surface pipe by Alternate: ~~1~~ 2 ✓

If OWWO: old well info as follows:

Surface pipe planned to be set .....2.25.....

Operator.....

Conductor pipe required.....

Well Name.....

Projected Total Depth .....1443..... feet

Comp Date..... Old Total Depth.....

Formation.....Red Fork.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 02/10/88 Signature of Operator or Agent *Greg Engelman* Title As Agent.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt.  2

This Authorization Expires 6-18-87 Approved By *gr.#2-11-88*

\* WAS: MARTINDALE ENTERPRISE

3300 FSL  
2485 FEL

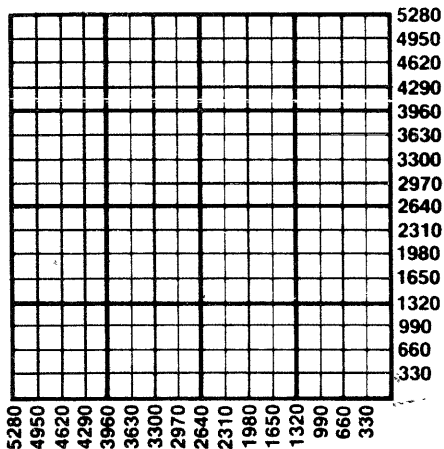
ORIG. RCU'D 12-18-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



FEB 10 1988

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

Wichita, Kansas

2-10-88

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238