## NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

TO DRILL CARD MUST BE SIGNED

Starting Date:LO	API Number 15_ 125-27, 293-00-00
OPERATOR: License #	SE NW NE Sec 10 Twp 35 S, Rge 15 West  4281 Ft North from Southeast Corner of Section 1765 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)  Nearest lease or unit boundary line 875  County Montgomery  Lease Name S. Karnes Well# .W-3.
City/State Box 325, Tyro, Ks 67364  Well Drilled For: Well Class: Type Equipment:  Oil Swd X Infield Mud Rotary	Domestic well within 330 feet:  yes  no  Municipal well within one mile:  yes  no
☐ Gas X Inj	Depth to Bottom of fresh water 20 / 35 feet Lowest usable water formation
Operator  Well Name  Comp Date  Old Total Depth  Projected Total Depth  feet	Surface pipe by Alternate: 1 2 2 20  Surface pipe to be set 20  Conductor pipe if any required feet  Ground surface elevation 850
Projected Formation at TD  Expected Producing Formations	This Authorization Expires . 4-10-35  Approved By

10/10/84
Date ..... Signature of Operator

as ag

Form C-1 4/84

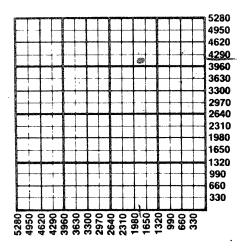
RECEIVED

STATE CORPORATION Office and void if drilling not started within six (6) months of date received by K.C.C.

OCT 1 0 1984

**CONSERVATION DIVISION** 

A Regular Section of Land 1 Mile = 5,280 Ft.



16-10-84

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238