State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

API Number 15— 163 - 22,786 -00-00 OPERATOR: License #....5.430...... App. SW NE..NWSec2.2... Twp..9.... S, Rg....19 X West Name Energy...Three ... Inc. ...4.2.9.0. Ft. from South Line of Section Address P. O. ... B. o. x. . 1.505..... ...3630...... Ft. from East Line of Section City/State/Zip...Great...Bend....KS....6.7.5.3.0...... (Note: Locate well on Section Plat on reverse side) Phone......(3.1.6.)...7.9.2.-5.9.68..... Nearest lease or unit boundary line990.....feet CONTRACTOR: License # ... 5.836..... County.....Rooks.... NameBig..Three..Drilling..Co..,..Inc. Lease Name.....Bartos...... Well #......2...... City/State.....Box...5.2.,...Gorham.,...KS.....6.7.6.40... Ground surface elevation2.1.7.5..... feet MSL Well Drilled For: Well Class: Domestic well within 330 feet: Type Equipment: ___yes <u>x___no</u> X__ Oil ____ SWD X ____ Infield Municipal well within one mile: X__ Mud Rotary ___yes Y___no ___ Inj ___ Pool Ext. ___ Air Rotary ____Gas Surface pipe by Alternate: 1 <u>X</u> 2 ____ ___ Wildcat ___ OWWO ___ Expl Depth to bottom of fresh water......1.1.0..... ___ Cable If OWWO: old well info as follows: Depth to bottom of usable water 900..... Operator Surface pipe planned to be set900..... Well Name Projected Total Depthfeet Comp Date Old Total Depth.... Formation Arbuckle.... I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date ... 1.0./.1.5 /.8.5. Signature of Operator or Agent Calaure Darelean Title. As .. Agent For KCC Use:

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

Important procedures to follow:

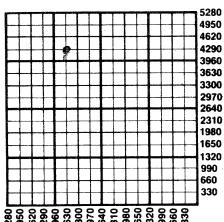
STATE CORPORATION COMMISSION 1. Notify District office before setting surface casing.

OCT 1 6 1985

A Regular Section of Land 1 Mile = 5,280 Ft.

10-110-85

Wichita, Kansas



2. Set surface casing by circulating cement to the top.

CONSERVATION DIVISION File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238