

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

Starting Date: JANUARY 25 1985  
month day year

API Number 15- 163-22,622-00-00

OPERATOR: License # 5430

NW SE NW 22 Sec 9 S, Rge 19  East  West  
(location)

Name ENERGY THREE, INC.

Address P.O. Box 1505

City/State/Zip GREAT BEND, KANSAS 67530

Contact Person CHARLES DIXON

Phone AC316-792-5968

3630 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5836

Nearest lease or unit boundary line 990 feet.

County ROOKS

Name BIG THREE DRILLING, INC.

Lease Name BARTOS Well# 1

City/State P.O. Box 52, GORHAM, KS, 67640

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 110 feet

Lowest usable water formation DAKOTA

Depth to Bottom of usable water 900 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 240 feet

Conductor pipe if any required \_\_\_\_\_ feet

Ground surface elevation \_\_\_\_\_ feet MSL

If OWWO: old well info as follows:

This Authorization Expires 7-22-85

Approved By 1-22-85

Operator \_\_\_\_\_

Well Name \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth 3550 feet

Projected Formation at TD ARBUCKLE

Expected Producing Formations ARBUCKLE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-17-85 Signature of Operator or Agent Charles Dixon

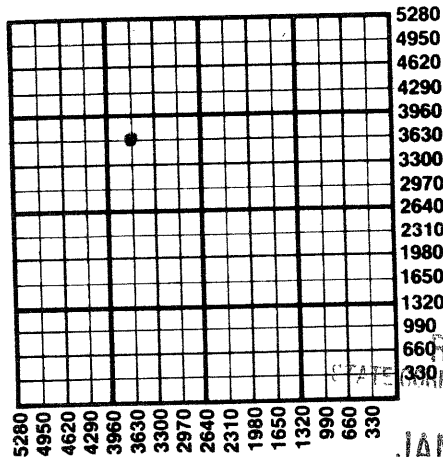
Title EXECUTIVE VICE-PRESIDENT

mhc/KOHE 1-22-85  
Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 22 1985  
1-22-85  
CONSERVATION DIVISION  
Wichita, Kansas

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**