

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE

11-21-92

State of Kansas

FORM MUST BE TYPED

DISTRICT# 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA?...Yes.  No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 11 month 16 day 92 year

Spot SW NE NW SW Sec 13 Twp 09 S, Rg 21 EW EAST

Operator: License# 06111

2210 feet from (South) / North Line of Section 4340 feet from (East) / West Line of Section

Name: N-B COMPANY, INC.

IS SECTION XX REGULAR IRREGULAR?

Address: BOX #506

NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: RUSSELL KS. 67665-0506

COUNTY: GRAHAM

Contact Person: KYLE B. BRANUM

LEASE NAME: BRAULT WELL#: 1

Phone: 913-483-5345

Field Name: Morel

CONTRACTOR: License # 08241

Is this a Prorated/Spaced Field? yes  no

Name: EMPHASIS OIL OPERATIONS

Target Formation(s): LKC-ARBUCKLE

Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:

Ground Surface Elevation: 2158 feet MSL

XX Oil Enh Rec XX Infield XX Mud Rotary

Water well within one-quarter mile: yes  no

Gas Storage Pool Ext. Air Rotary

Public water supply well within one mile: yes  no

OWWO Disposal Wildcat Cable

Depth to bottom of fresh water: 100-250

Seismic; # of Holes Other

Depth to bottom of usable water: 950

Other

Surface Pipe by Alternate: 1 XX 2

If OWWO: old well information as follows:

Length of Surface Pipe Planned to be set: 240

Operator:

Length of Conductor Pipe required: NONE

Well Name:

Projected Total Depth: 3690

Comp. Date: Old Total Depth

Formation at Total Depth: ARBUCKLE

Directional, Deviated or Horizontal wellbore? yes  no

Water Source for Drilling Operations: well XX farm pond other

If yes, true vertical depth:

DWR Permit#

Bottom Hole Location

Will Cores Be Taken? yes  no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/13/92 Signature of Operator or Agent: [Signature] Title: AGENT

610

SEARCH INC., 316-265-5415

FOR KCC USE: API # 15- 065-22,708-00-00 Conductor Pipe required None feet Minimum surface pipe required 200 feet per Alt. X @ Approved by: CB 11-16-92

This Authorization expires: 4-16-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hour prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED 13 09 216 KANSAS CORPORATION COMMISSION NOV 13 1992 CONSERVATION DIVISION WICHITA, KS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

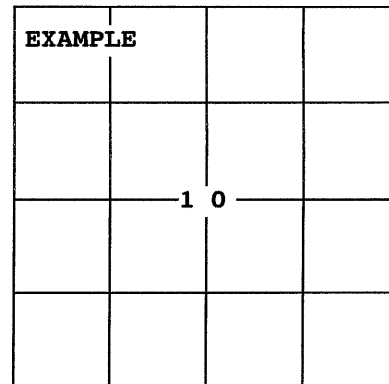
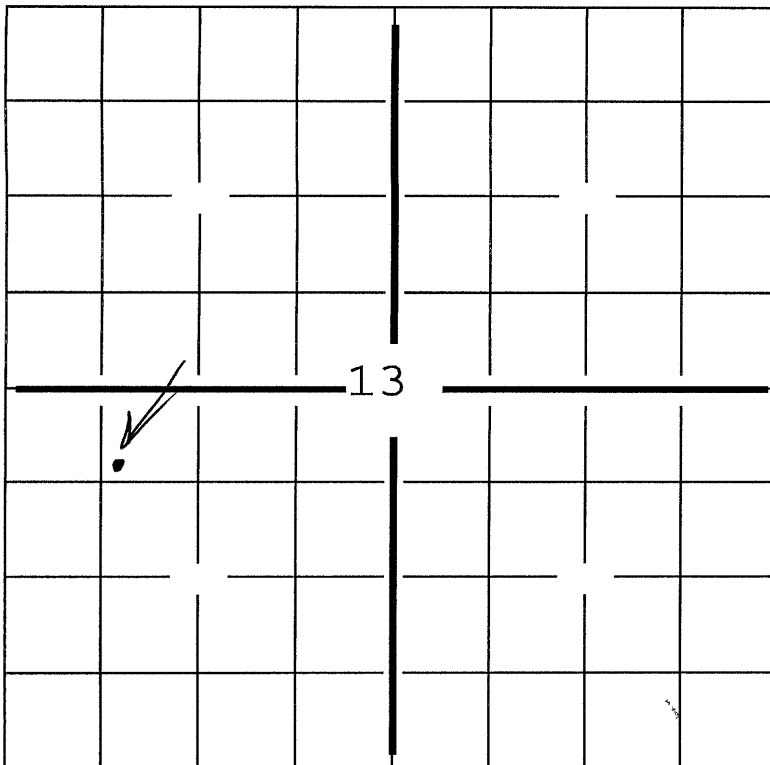
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**SEWARD CO.**

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.