

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Directional Well

Expected Spud Date. 11 15 87 (see rules on reverse side)
month day year

API Number 15-099-22,628-00-00
N W 1/4 Sec. 11 Twp. 35 S, Rg. 21 East
5113 Ft. from South Line of Section
2903 Ft. from East Line of Section

OPERATOR: License # 03548
Name Kaycee Oil Company
Address P. O. Box 511
City/State/Zip Chetopa, KS. 67336
Contact Person R. H. Trent
Phone 316-236-4202

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 167 feet
County Labette

CONTRACTOR: License #
Name
City/State

Lease Name Albertini Well # 1
Ground surface elevation 821 feet MSL

Well Drilled For: Well Class: Type Equipment:
[X] Oil Storage Infield Mud Rotary
Gas [X] Inj Pool Ext Air Rotary
OWWO Expl [X] Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water Apprx. 400 ft.
Depth to bottom of usable water Apprx. 400 ft. 100

If OWWO; old well info as follows: down hole
Operator motor
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 2 Y
Surface pipe planned to be set 20 ft.
Conductor pipe required 80 ft.
Projected Total Depth 90 feet
Formation Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-3-87 Signature of Operator or Agent Title PRES

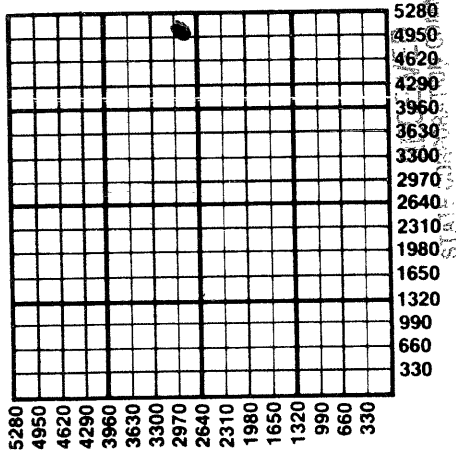
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 (2)
This Authorization Expires 5-6-88 Approved By Pet 11-6-87

EFFECTIVE DATE: 11-11-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

11-6-87

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

NOV 6 1987

CONSERVATION DIVISION  
 WICHITA, KANSAS

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238