

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: April 25, 1985

month day year

API Number 15-

125-27,765-00-00

OPERATOR: License # KCC# 4126

NW-NE-SE 9 Twp 35S S, Rge 15 East West

(location)

Name Tameron Oil and Gas, Inc

Address 11100 E. Bethany Dr. #3120

City/State/Zip Denver, Co. 80014

Contact Person Irwin Krushansky

Phone 303-696-7870

2145 Ft North from Southeast Corner of Section

1155 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350

Nearest lease or unit boundary line 165 feet.

County Montgomery

Name Thompson Drilling Co. Inc.

Lease Name Weeks Well# 6

City/State Independence, Kansas

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For:

Well Class:

Type Equipment:

Oil Swd

Infield

Mud Rotary

Inj Pool Ext.

Pool Ext.

Air Rotary

OWWO Expl

Wildcat

Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 1300 feet

Projected Formation at TD Bartlesville SS

Expected Producing Formations Bartlesville SS

Depth to Bottom of fresh water 80 ^{2 HC} feet

Lowest usable water formation

Depth to Bottom of usable water 175 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 Min feet

Conductor pipe if any required

Ground surface elevation 860' feet MSL

This Authorization Expires 11-3-85

Approved By 5-385 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-20-85 Signature of Operator or Agent

[Signature] Title

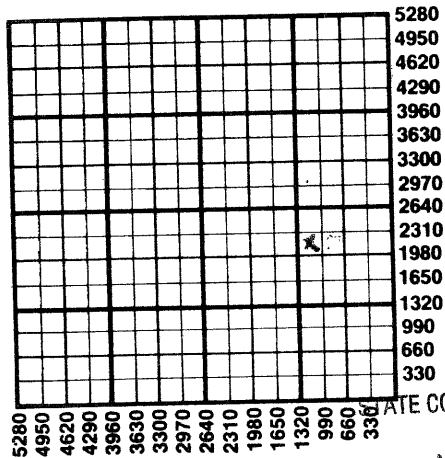
Geologist

MHC/NOHE 5-3-85

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
MAY 03 1985
93-85-
CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**