

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: April 25, 1985
month day year

API Number 15- 125-27,767-00-00

OPERATOR: License # KCC# 4126

SW-NE-SE # 1485 East
(location) Sec 9 Twp 35 S, Rge 15 West

Name Tameron Oil & Gas, Inc.
Address 11100 E. Bethany Dr. #3120
City/State/Zip Denver, CO 80014
Contact Person Irwin Krushansky
Phone 303-696-7870

825 Ft North from Southeast Corner of Section
825 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350
Name Thompson Drilling, Co. Inc
City/State Independence, Kansas

Nearest lease or unit boundary line 495 feet.
County Montgomery
Lease Name Weeks Well# 8

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Swd	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> OWWO		
<input type="checkbox"/> Expl		

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 80 feet

Operator

Lowest usable water formation

Well Name

Depth to Bottom of usable water 17.5 feet

Comp Date Old Total Depth

Surface pipe by Alternate: 1 2

Projected Total Depth 1600 feet

Surface pipe to be set 20 Min. feet

Projected Formation at TD Mississippian

Conductor pipe if any required

Expected Producing Formations Bartlesville ss.

Ground surface elevation 860 feet MSL

This Authorization Expires 11-3-85

Approved By 5-3-85 K.C.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-20-85 Signature of Operator or Agent [Signature] Title

Geologist

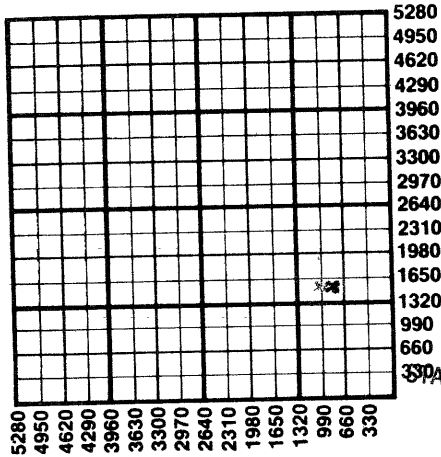
Form C-1 4/84

MMHC/UDHE 5-3-85

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

CONSERVATION DIVISION
Wichita, Kansas

MAY 03 1985

5-3-85