

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: April 25, 1985
month day year

API Number 15- 125-27,768-00-00

OPERATOR: License # KCC# 4126
Name Tameron Oil and Gas, Inc.
Address 11100 E. Bethany Dr., #3120
City/State/Zip Denver, CO. 80014
Contact Person Irving Krushansky
Phone 303-696-7870

NW-NE-SE (location) Sec 9 Twp 35 S, Rge 15 East West

247.5 Ft North from Southeast Corner of Section
82.5 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350
Name Thompson Drilling Co. Inc.
City/State Independence, Kansas

Nearest lease or unit boundary line 165 feet.
County Montgomery
Lease Name Weeks Well# 9

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1300 feet
Projected Formation at TD Bartlesville SS
Expected Producing Formations Bartlesville SS

Depth to Bottom of fresh water 80 feet
Lowest usable water formation
Depth to Bottom of usable water 17.5 feet
Surface pipe by Alternate: 1 2 20 Min. feet
Surface pipe to be set
Conductor pipe if any required
Ground surface elevation 860' feet MSL
This Authorization Expires 11-3-85
Approved By 5-3-85 R

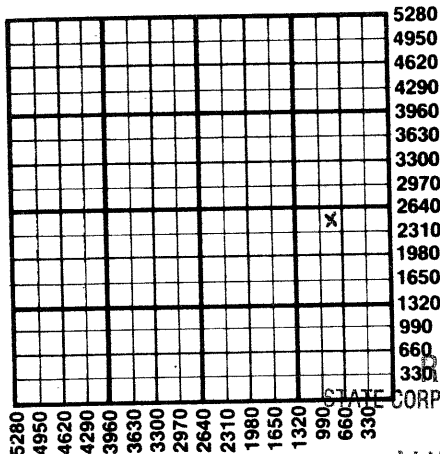
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-20-85 Signature of Operator or Agent D. P. Wilson Title Geologist

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

MAY 03 1985

CONSERVATION DIVISION
Wichita, Kansas

5-3-85-

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**