

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10/30/84
month day year

API Number 15- 125-27,355-00-00

OPERATOR: License # 5566
Name Martindale Enterprises

SW/4 NW/4 SE/4 9 35 15 East
Sec Twp S, Rge West
(location)

Address 8222 Douglas - Suite 360

1970' Ft North from Southeast Corner of Section

City/State/Zip Dallas, TX 75225

1990' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Contact Person Bill Martindale

Phone 214/361-1680

Nearest lease or unit boundary line 165 feet.

CONTRACTOR: License # 5831

County Montgomery

Name Mokat Drilling

Lease Name Longhorn Well# 5

City/State Box 325, Tyro, KS 67364

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 135 feet

If OWWO: old well info as follows:

Lowest usable water formation

Operator

Depth to Bottom of usable water 175 feet

Well Name

Surface pipe by Alternate: 1 2

Comp Date Old Total Depth

Surface pipe to be set 20' into solid formation
not less than 20' feet

Projected Total Depth 1250 feet

Conductor pipe if any required none feet

Projected Formation at TD

Ground surface elevation 850 feet MSL

Expected Producing Formations

This Authorization Expires 4-25-85

Approved By 10-25-84 RC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/23/84 Signature of Operator or Agent

Wm. P. Martindale

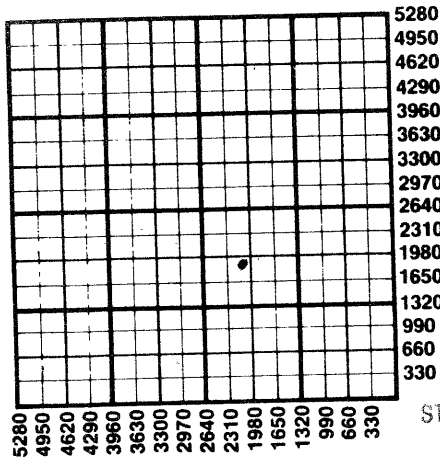
Title President

Wm HC / UICHE 10/25/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

1025-84

OCT 25 1984

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238