

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-21,099-00-00 (of this well) 10/87
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR LASMO Energy Corporation OPERATORS LICENSE NO. 4678
P.O.Box 1365
ADDRESS Great Bend, Kansas, 67530 PHONE # (316)-792-2585

LEASE (FARM) Marcotte WELL NO. 1 WELL LOCATION C SE/4 SW/4 COUNTY Rooks
SEC. 18 TWP. 9s RGE. 19w or (W) TOTAL DEPTH 3582' PLUG BACK TD 3152' Plug set at

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 256' CEMENTED WITH 165 SACKS

CASING SIZE 4 1/2" SET AT 3581' CEMENTED WITH 200 SACKS

PERFORATED AT 3426-32, 3310-16, 3272-76 & 3254-57'

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

Will plug according to the rules & regulations of the State of Kansas

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes _____ IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: _____

Verlin Humphrey w/LASMO Energy Corporation PHONE # (913)-625-2038

ADDRESS Great Bend, Kansas, 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050

ADDRESS Chase, Kansas, 67524 PHONE # (316)-938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]
(Operator or Agent)

DATE: 10-8-86

6

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA

10/10/86
OCT 10

State of Kansas



JOHN CARLIN
MICHAEL LENNEN
MARGALLE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

JAN 10 '87

EXPIRES

October 10, 1986

WELL PLUGGING NOTICE

Marcotte #1
C SE/4 SW/4
Sec. 18-9S-19W
Rooks County

Lasmo Energy Corporation
P. O. Box 1365
Great Bend, KS 67530

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack McCord, Director

Please contact the district office to review your suggested method of plugging

DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-
Rev. 6/4/8

RECEIVED
STATE CORPORATION COMMISSION

8/27/84
AUG 27 1984

WELL PLUGGING APPLICATION FORM
(File One Copy)

CONSERVATION DIVISION
Wichita, Kansas

API NUMBER 15-163-21,099-00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Southern States Oil Co. OPERATORS LICENSE NO. 5354

ADDRESS P.O. Box 1365, Great Bend, Ks. 67530 PHONE # (316) 792-2585

LEASE (FARM) Marcotte #1 WELL NO. _____ WELL LOCATION C SE SW COUNTY Rooks

SEC. 18 TWP. 9s RGE. 19w (S) or (W) TOTAL DEPTH 3582' PLUG BACK TO _____

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 256' CEMENTED WITH 165 SACKS

CASING SIZE 4 1/2" SET AT 3581' CEMENTED WITH 200 SACKS

PERFORATED AT 3426-32', 3310-16', 3272-76', 3254-57'

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Buster Humphrey PHONE # (913) 625-2038

ADDRESS Box 1365, Great Bend, Ks. 67530

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 6050

ADDRESS Box 347, Chase, Ks. 67524 PHONE # (316) 938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]
(Operator or Agent)

DATE: August 23, 1984

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

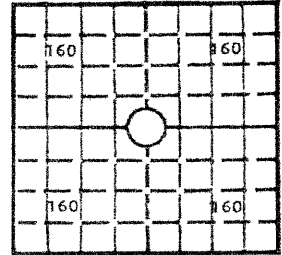
S. 18 T. 9S R. 19W E
W

Loc. C SE/4 SW/4

API No. 15 — 163 — 21,099
County Number

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB 2,074'

Operator
Frontier Oil Company

Address
1720 KSB&T Building, Wichita, Kansas 67202

Well No. 1 Lease Name Marcotte

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Co. Geologist Richard Parker

Spud Date 6/27/80 Date Completed 7/9/80 Total Depth 3,582' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	256'	Common	165	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	3,581'	Common	200	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

State of Kansas



JOHN CARLIN
MICHAEL LENNEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH MCCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

NOV 27 1984

EXPIRES

August 27, 1984

WELL PLUGGING NOTICE

Marcotte #1
C SE SW
Sec. 18-9S-19W
Rooks County

Southern States Oil Co.
P. O. Box 1365
Great Bend, KS 67530

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack M. McCord, Director

Please submit your proposal for plugging the above captioned well to
DIST. #6 1014 Cody Hays, KS 67601
five days prior to plugging the well (KAR-82-3-113).