STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

# WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-163-21,099-00	$\infty$ (of this well) $10/87$
(This must be listed; if no API# was issued, plea	
LASMO Energy Corporation P.O.Box 1365	OPERATORS LICENSE NO. 4678
ADDRESS Great Bend, Kansas, 67530	PHONE # (316-792-2585
LEASE (FARM) Marcotte WELL NO. 1 WELL LO	CATION C SE/4 SW/4 COUNTY Rooks
SEC. 18 TWP. 9s RGE. 19w Oor W TOTAL DEPTH	3582' PLUG BACK TD 3152'
Check One:	. «менеродиней поменеродиней поменеродиней поменеродиней поменеродиней поменеродиней поменеродиней поменеродине
OIL WELL X GAS WELL D&A SWD or INJ	WELL DOCKET NO
SURFACE CASING SIZE 8-5/8" SET AT 256' C	EMENTED WITH 165 SACKS
CASING SIZE $4^{\frac{1}{2}}$ SET AT 3581 C	EMENTED WITH 200 SACKS
PERFORATED AT 3426-32, 3310-16, 3272-	76 & 3254-57 <b>'</b>
CONDITION OF WELL: GOOD X POOR CASING	LEAKJUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL	
Will plug according to the rules & regulation	ns of the State of Kansas
(If additional space is needed u	se back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? (If not, explain)	Yes IS ACO-1 FILED?
DATE AND HOUR PLUGGING IS DESIRED TO BEGINImmediate	ely
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WIT REGULATIONS OF THE STATE CORPORATION COMMISSION.	H K.S.A. 55-101 et seg AND THE RULES AND
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARG	RECEIVE PLUSOFFER PORTE DATE ON CO.
Verlin Humphrey w/LASMO Energy Corporation	COM2. DIA: MICH. IN
P.O.Box 1365	PHONE # (913)-625-2038
ADDRESS Great Bend, Kansas, 67530	10/10/86
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc.	OCT 1 C LICENSE NO. 6050
ADDRESS P.O.Box 347 Chase, Kansas, 67524	PHONE # (316-938-2457
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED	
	(Operator or Agent)
DATE:	10-8-86

JOHN CARLIN MICHAEL LENNEN MARGALLE WRIGHT KEITH R. HENLEY JUDITH A MCONNELL BRIAN J MOLINE Governor Chairman Commissioner Commissioner Executive Secretary General Counsel



# State Corporation Commission

#### CONSERVATION DIVISION

(Oil, Gas and Water) 200 Colorado Derby Building 202 West 1st Street WICHITA, KANSAS 67202-1286

THIS NOTICE
JAN 10 '87
EXPIRES

October 10, 1986
WELL PLUGGING NOTICE

Marcotte #1 C SE/4 SW/4 Sec. 18-9S-19W Rooks County

Lasmo Energy Corporation P. O. Box 1365 Great Bend, KS 67530

#### Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack McCord, Director

Please contact the district office to review your suggested method of plugging

DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).

FORM CP-Rev. 6/4/8

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

RECEIVED STATE CORPORATION COMMISSION 8/27/84 AUG 2 7 1984

# WELL PLUGGING APPLICATION FORM (File One Copy)

(File One Copy)	
· · · · · · · · · · · · · · · · · · ·	CONSERVATION DIVISION
(This must be listed; if no API# was issued, plea	(of this well) (of this well) (of this well)
LEASE OPERATORSouthern States 0il Co.	OPERATION I TORNER NO 5254
ADDRESS P.O. Box 1365, Great Bend, Ks. 67530	OFFICIAL TOTAL TOT
TEACE (STREET	PHONE # (316) 792-2585
LEASE (FARM) Marcotte #1 WELL NO. WELL LO	CATION C SE SW COUNTY Rooks
SEC. 18 TWP. 9s RGE. 19w (8) Or (W) TOTAL DEPTH	3582' PLUG BÁCK TD
Check One:	
OIL WELL _x GAS WELL _ D & A _ SWD or INJ	WELL DOCKER NO
SURFACE CASING SIZE	DOCKET NO.
SURFACE CASING SIZE 8 5/8 SET AT 256' CE	EMENTED WITH 165 SACKS
CASING SIZE 4½" SET AT 3581' OF	EMENIED WITH 200 SACKS
PERFORATED AT3426-32', 3310-16', 3272-76', 3	254-57'
CONDITION OF WELL: GOOD POOR CASING I	EAK JUNK IN HOLD
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL	JOHN IN ROLE
(If additional space is needed u	so back of 5
IS WELL LOC ATTROUGH TO THE STATE AND THE STATE OF THE ST	se back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? (If not, explain)	Yes IS ACO-1 FILED?
DATE AND HOUR PLUGGING IS DESIRED TO BEGINImmediate1	1y
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH REGULATIONS OF THE STATE CORPORATION COMMISSION.	H K.S.A. 55-101 et seg AND THE RULES AN
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	OF PLUGGING OPERATIONS:
Buster Humphrey	<b>PHONE # (913)</b> 625-2038
ADDRESS Box 1365, Great Bend. Ks. 67530	. (5.15)
PLUGGING CONTRACTOR	
	LICENSE NO. 6050
ADDRESS Box 347, Chase, Ks. 67524	PHONE # (316) 938-2457
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED:	Khang Ri-
The state of the s	(Operator or Agent)

DATE:

August 23, 1984

K	A	N	S	A	S
3.0	<i>~</i> ~	17	•	~	

WELL COMPLETION REPORT AND

WELL COMPLET	ION REPORT	AND					s. <u>18</u>	т. <u>9S</u> R. <u>19W</u> W
API No. 15	163	21	,099					SE/4 SW/4
Operator	County	<u> </u>	Yumber		Maria de Sector		County	Rooks 640 Acres
Frontier	Oil Compan	У					-	N N
Address	cm n :11:	T 72 -1-2	to Venese	67202			16	0 60
1/20 KSB	ST Building Lease Name	, WICHI	La, Nausas	0/202	acutaments a secure			
1		Marco	tte					
Footage Location								
feet fron Principal Contractor	(N) (S) line	TG	feet eologist	from (E) (W)	line		- h6	50 60
Red Tiger Dril	ling Co.		-	d Parker				
Spud Date	Date Completed	To	otal Depth	P.B.T.D			L	ocete well correctly
6/27/80	7/9/80		3,582'		zan zonokie nekalite		Elev.: Gr	
Directional Deviation		0	il <b>a</b> nd/or Gas Purc	haser			DF	кв_2,074'
_page_companyed_equive_equival_endrande_endrande_endrande_endrande_endrande_endrande_endrande_endrande_endrande		·	CASING	RECORD	CANTAL WINTER WANT	us (2 <del>000 Chao dha an a t</del> hann an mailteig seòlad simile 1990		
Report of all strin	gs set — surface,	intermediat	e, production, el	rc.				
Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth	<u> </u>	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8''	28 <i>‡</i>	256'	Co	mmon	165	2% Ge1, 3% C.C
Production	7 7/8''	4 1/2"	9.5#	3,581'	Co	mmon	200	10% Salt
						delitika karan silan silan kun salah dan silap sa sebagai sa sebagai sa sebagai sa sebagai sa sebagai sa sebagai		
CONSTRUCTOR SIZE PROBLEM TO THE WAY IN STRUCTOR TO THE WAY IN SIZE OF THE SIZE	ales generales socialistativos designaturas and socialistativos designaturas designaturas de constructivos d		Communication of African Action to the Communication of C			nd propional matery vicini amendraty yn uderklydnig sch		
	LINER RECOF	nativere commence and province and commence		PERF		ORATION RECORD		
Top, ft.	Bottom, ft.	Socks	s cement	Shots	per ft. Size & f		Size & type	Depth interval
	TUBING RECO	RD	ANALON MARTINE MARTINE TO THE STATE OF THE ST					
Size	Setting depth	Packe	er set at		recorded distribution at	nn 1000. Da girin <b>i incidi inserimenta anticipi di s</b> elepata perimberana anticipi di selepata di serimberana anticipi di selepata di sele	danuari e erit til de deleta komun di Grigo por controllo en tena anni bel engli e la conse e conse	American Per Care Control on Control of Cont
		CID, FRAC	CTURE, SHOT,	CEMENT SQ	UEEZ	E RECORD		
	Amou	int and kind	of material used		ikan karangan kanan			Depth interval treated
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	and the state of t		INITIAL PR	ODUCTION		tt for en blev i en grant forder verste en beste treste en beste b	erinakan kelangan pelikan penangkan kelangan penangkan penangkan penangkan penangkan penangkan penangkan penang	erman per per terminat de contraminat de contraminat de proposition de contraminat de contramina
Date of first production	yggaggggyddyd eithir chaenn o diachdol (feligin - eilliae) ei alla, na mae glanaeth a	Produ	cing method (flow	ring, pumping, g	gas lift	, etc.)	Principal Control of the Control of	
RATE OF PRODUCTION PER 24 HOURS	OII	atinganin manaya da pilangan yang pilangan da kalangan kanan da pilangan da pilangan da pilangan da pilangan d	Gas	rin eta arrivo peregnona, que po escreça lim e especialmente arrivo de escendir de		Water		Gas-oil ratio
Disposition of gas (vente	d, used on lease or s		bbis.		MCF	Producing int	bbls. erval(s)	СГРВ
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



JOHN CARLIN MICHAEL LENNEN R. C. (PETE) LOUX PHILLIP R. DICK JUDITH MCCONNELL BRIAN J. MOLINE GOVERNOR CHAIRMAN COMMISSIONER COMMISSIONER EXECUTIVE SECRETARY GENERAL COUNSEL

# State Corporation Commission

### CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

NOV 2 7 1984

August 27, 1984

**EXPIRES** 

WELL PLUGGING NOTICE

Marcotte #1 C SE SW Sec. 18-9S-19W Rooks County

Southern States Oil Co. P. O. Box 1365 Great Bend, KS 67530

#### Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack M. McCord, Director

Please submit your proposal for plugging the above captioned well to DIST. #6 1014 Cody Hays, KS 67601

five days prior to plugging the well (KAR-82-3-113).