4 - 070158

TO:	API Number: <u>15-065-21,441-0000</u>
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>SW NE SW</u> /4 SEC. <u>14</u> , <u>09</u> S, <u>21</u> W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# 31566 λ	Lease: Knipp Well # 19
Operator: Benchmark Oil & Gas	County: <u>Graham</u> \$ /30 /3
	,
Address: 1515 Arapahoe St - #580	Well total depth 4004 feet
Denver, CO 80202	Conductor Pipe: 0 inch @ 0 sxs.
	Surface pipe 8 5/8 Inch @ 267 feet W/250 sxs.
ABAND. oil well $\underline{\mathbf{x}}$, Gas well, Input well,	·
Plugging contractor: Benchmark Oil & Gas	License#31566
Address: 1515 Arapahoe St - #580 - Denver, C	90 80202
Company to plug at: Hour: 2:00 P.M. Day: 22 M	ionth: December Year: 1999
Plugging proposal received from: Rowland Nyp	<u></u>
Company: Benchmark Oil & Gas	Phone: 785-635-0860
Were: 5 ½" set at 3848' w/200 sxs. D.V. Tool a	ut 1726' w/400 sxs.
Prod. Perfs 3724' - 3766'. PBTD 3752'.	
Ordered out 350 sxs 60/40 pozmix 10% gel	
Diverging Dropogal Descired by. Disk Willia	
Plugging Proposal Received by: Rich Willia Plugging operations attended by agent? All[X	
	1, 13.101 1, 1.01.01
Completed: Hour: 4:30 P.M. Day: 22 , Month:	<u>December</u> , Year: <u>1999</u>
Actual plugging report: Chito's Well Service	e ran 66 joints 2 7/8" tubing to 2024'.
Allied pumped 75 sxs 60/40 pozmix - 10% gel with	
pumped 65 sxs with 300# hulls. Cement circulat	ted. PTOH. Squeezed 100 sxs. Max. P.S.I.
900#. S.I.P. 400#.	
Checked backside. Pressured to 600#. Note: D.	V. Tool cwc to surface.
- INVOICE I	
1/10/00	
DATE /10/00	
Remarks:	
Condition of casing(in hole): GOOD X BAD	Anhy.plug: YES X NO
Bottom plug(in place): YES X , CALC , NO	Dakota plug: YESX_, NO
Plugged through TUBING X , CASING	Elevation: 2230 GL
I $did[X]$ / $did[not[]]$ observe the plugging.	Kichan William
st√Ate c	RECEIVED (agent) ORPORATION COMMISSION Form CP-2/3

JAN 0 4 2000 1 14 700 CONSERVATION DIVISION Wichita, Kansas