CONSERVATION DIVISION - PLUGGING	Spot: <u>SWSWSE</u>	Sec/Twnshp/Rge: 14-98-21W
130 SOUTH MARKET, SUITE 2078	$\underline{330}$ feet from $\underline{S}$	
WICHITA, KANSAS 67202	Lease Name: LKC	2254 EAP KCC Well #: 9
	County: GRAHAM	Total Vertical Depth: 3777 feet
Operator License No.: 31566	CIBP Size:	feet: 3698
Op Name: BENCHMARK OIL & GAS CORPORAT		feet: 3777
Address: 1515 ARAPAHOE ST STE 580	SURF Size: 8.625	feet: 349
<u>DENVER, CO 80202</u>	0.025	1001. 549
	No: <u>E14298.1</u>	<b>Date/Time to Plug:</b> 05/24/1999 8:00 AM
Plug Co. License No.: 30606 Plug Co. Name	: MURFIN DRILLING CO	., INC.
Proposal Revd. from:	Company:	Phone:
Proposed 4/12" CSG SET AT 3777', W/225 SX. FI POZMIX - 10%GEL W 600 # HULLS. S Method:	UID LEVEL BELOW 3200' QZ 1239'-1240' W/500 SX 9	ON WIRELINE OPDEDED OUT 200 SV COMO
Plugging Proposal Received By: RICHARD WILLI Date/Time Plugging Completed: 05/24/1999 12:00	VI	COMPLETE (100%) RICHARD WILLIAMS
Actual Plugging Report:		
ALLIED CMT PUMPED 190 SX POZMIX, 10%GEI	W//COO //THU Y C D CATY TO	Perfs:
500#. HOOKED UP TO BACKSIDE AND PUMPED	. W/000 #HULLS, MAX PS 10 SX 60/40 POZMIX 100	6GEL Top Bot Thru Comments 3712 3725
W/MAX PSI 500#. SIP 300#.	100/101020011, 10/	3456 3646
		3130 3040
Remarks: PLEASE SEE MASTER WELL COMM		
FOR FILE: AJB 06/9/04	ENTS IN RBDMS. ORIGIN	VAL CP2/3 NOT IN FILE. COPIES PRINTED
2 3 2 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1		
Plugged through:		
District: <u>04</u> S	gned	_
		(TECOTAL CYALL
		(TECHNICIAN)

API Well Number: <u>15-065-01384-00-01</u>

Sec/Twnshp/Rge: 14-9S-21W

Spot: **SWSWSE** 

**TO:** 

STATE CORPORATION COMMISSION

TO:	API Number:	15-065-01,384-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	SW SW SE /4 SEC	C. <u>14</u> , <u>09</u> S, <u>21</u> W
130 SOUTH MARKET, SUITE 2078	330 fe	eet from S section line
WICHITA, KANSAS 67202	<b>2310</b> fe	eet from E section line
Operator license#_31566	Lease: Knipr	o Well #9
Operator: Benchmark Oil & Gas Corporation	County: Graha	<u>am</u> /22,76
1515 ARAPOhoe STREET 580 Address: 410 17th Street - Suite #570	Wall babal dauch	
Denver, CO 80202	Conductor Pipe:	3777 fe 0 inch @ 0 sxs
	Surface pipe 8 5/	'8 Inch @fee
ABAND. oil well, Gas well, Input well_x_,	SWD, D&A	W/200 sxs.
Plugging contractor: Benchmark Oil & Gas Co	prporation	License# <b>31566</b>
Address: 410 17th Street - Suite #570 - Denv	ver, CO. 80202	
Company to plug at: Hour: 9:00 A.M. Day: 24	Month: May	Year: <b>1999</b>
Plugging proposal received from: Rowland Ny	тр	
Company: Benchmark Oil & Gas Corporaiton	Phone:	303-595-9251
Were, 4 1/1 anging got at 27771 /225		
Were: 4 ½" casing set at 3777' w/225 sxs.  Perfs: 3712' - 3725'; 3456' - 3646'; B.P	2. 36981.	
Fluid level below 3200' on wireline.		
Ordered out 300 sxs 60/40 pozmix - 10% q	rel with 600# hulls.	
Squeezed 1239' - 1240' w/500 sxs. 929'	- 930' w/500 sxs.	
Plugging Proposal Received by: Rich Willi Plugging operations attended by agent? All[X	ams	. [ ]
Completed: Hour: 10:00 A.M. Day: 24 , Month	:May	, Year: <b>1999</b>
Actual plugging report: Allied Cementing pumpe	ed 190 sxs pozmix -	10% gel with 600# hulls
<u>max. P.S.I. 900#. S.I.P. 500#.</u>		
Hooked up to backside and pumped 10 sxs 60/40 S.I.P. 300#.	pozmix - 10% gel wi	th Max. P.S.I. 500#.
		A
Remarks:		
Bottom plug(in place): YES X , CALC, NO	Anhy.p Dakota plug:	lug: YES X NO NO
Plugged through TUBING , CASING X	Elevation:	
I did[X] / did not[] observe the plugging		D Williams
LEST OF D		(agent)
INVOICEU	en e	Form CP-2/3
10-9-99	· HOW	
ATE 1013	tij.	
14. NO. 61013		

10 The Ransas

		( v v)	Caramana an		At. ]	
API Number: 15-065-01384-00-01	License & Oper/Status: 31505 Find	Benchmark Oil & G	s Corporation		Į ī	
Lease Name: LKC	Oper Address: 1515 Arap	pahoe St Ste 580		10.00		
Well No.: 7 County: CRA			202 Phon	e: (303) 59:	5-9251	
Vellheid Sif Lor Addil Sec Desc:	UIC Pen	mit: F142981				
Spot: SWSWSE Sec, Tup, Rng	14 9 21 W Agent W	The Approved Plug:				
Feet: 330 frm N/S: S Feet:	2310 frm E/W: E Date AC	O-1 Filed:	Logs Attach	ed?: □		
GPS Lat: GPS L	ong: Reason A	ACO-1 Not Filed:				
GPS Dt: By:			Angelog Angelog (			
Well Type: Enhanced Oil Recover Well S	tatus: Plugged and Abandom 🕙 Status Dan	e; 05/24/1999				
Dates		roducing Fmtn: LKC		1		
A STATE OF THE STA		Depth Odec m			0000	
	Tries - Emiliar raphronear.	To Top:   3456 To E	lottom:  3646	Total:	3777	
Oil. Cas or Water Record Formation Name Fmtn Co	s ode Top Notes	Casing Records Type Csg From	To Size	Put In	Pia	
, same same		SURF	349	1 4( 11)		
The state of the s		CIBP	3698			
		100000000000000000000000000000000000000	H40047.1		<b>&gt;</b>	
Plugging Details: ALLIED CMT PUMPED 190 SX POZMIX.	Plugging Contractor: 30606 v Fin	d Murfin Drilling Co.	Inc.	3.50	A	
ALLIED CMT FOMPED 1903A FORMIA, 10%GEL W/600 #HULLS. MAX PSI 900#. SI	P Address: 250 N. Water,	Ste 300	100000			
500# HOOKED UP TO BACKSIDE AND	City, ST, Zip: Wichita	KS 67202	Phone	: (316) 26	7-3241	
PUMPED 10 \$X 60/40 POZMIX, 10%GEL W/MAX PSI 500#. SIP 300#.	Co. Resp for Plug Fee: 💉 Fin	nt in the second				
	Regulatory Dates CP-2/3 Received: 037/4/2002 CP-4 Received: 01/15/2002					
	Regulably Dates   Cr. L.   herefyeu:					