	API NUMBER 15-165-01476-60-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION	SE NE SE , SEC. 18 , T 9 S, R 21 W/FEX
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	1650 feet from S section tine
TECHNICIAN'S PLUGGING REPORT	990 feet from E section line
Operator License / 5245	Lease Name Sutor B Well # 3
Operator: Okmar Oil Co.	County Graham 123.37
Name& Box 723 Hays, Ks.67601	
	Conductor Pipe: Sizefeet
	Surface Casing: Size 157 feet $85/8$ $5\frac{1}{2}$ set at 3794
Abandoned Oll Well Gas Well	5½ set at 3794 Input Well SWD Well ∪&A
Plugging Contractor Okmar Oil Co.	License Number 5245
Address Same as above	
Company to plug at: Hour: $9:30$ Day: 9	Month: May Year: 19
Plugging proposal received from	
(company name) Okmar	(phone) 9/3-628-6101
were: Shot two holes at 1785 and	
• •	
	osal Received by Gil Balthazor
Plugging Propo	osal Received by
Plugging Propo	(TECHNICIAN) X Part None
Plugging Propo Plugging Operations attended by Agent?: Al Operations Completed: Hour: 12:00 P Day:	(TECHNICIAN) I
Plugging Propo Plugging Operations attended by Agent?: Al Operations Completed: Hour: 12:00 P Day: ACTUAL PLUGGING REPORT	(TECHNICIAN) I
Plugging Proportions attended by Agent?: Al Operations Completed: Hour: 12:00 P Day: ACTUAL PLUGGING REPORT Ds. hulls, and 50 sks common cements 1100	(TECHNICIAN) X Part None 9 Month: May Year: 19 mped down tubing at 2113,50 sks 65/35 poz 10% gel w/25 Pulled tubing to 1105 and cir. communications.
Plugging Proportions attended by Agent?: All Operations Completed: Hour: 12:00 P Day: ACTUAL PLUGGING REPORT Lbs. hulls. and 50 sks common cements 1100 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 1	(TECHNICIAN) Year: 19
Plugging Proportions attended by Agent?: All Operations Completed: Hour: 12:00 P Day: Purchase ACTUAL PLUGGING REPORT Purchase. Authority Purchase Nulls. and 50 sks common cementato 1100 05/35 poz 10% gel to surface w/80 sks and 100 1bs hulls. Shut in 100 1bs. pressure. Purchase Nulls. Shut in 100 1bs. pressure.	(TECHNICIAN) Year: 19
Plugging Proportions attended by Agent?: All Operations Completed: Hour: 12:00 P Day: ACTUAL PLUGGING REPORT Lbs. hulls. and 50 sks common cements 1100 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 10 por 10% gel to surface w/80 sks and 1	(TECHNICIAN) Year: 19
Plugging Operations attended by Agent?: Al Operations Completed: Hour: 12:00 P Day: ACTUAL PLUGGING REPORT Pur Lbs. hulls. and 50 sks common cements 1100 55/35 poz 10% gel to surface w/80 sks and 10 50 lbs hulls. Shut in 100 lbs. pressure. Pur On lbs. hulls. Max pressure 450. Shut in 20 By B. J. Titan	Part None 90 Month: May Year:19 mped down tubing at 2113,50 sks 65/35 poz 10% gel w/25 Pulled tubing to 1105 and cir. company 00 1bs. hulls. Pumped down annulus 25 sks and ump down 5½" casing 70 sks 65/35 poz 10% gel and 250 1bs. pressure.
Plugging Operations attended by Agent?: Al Operations Completed: Hour: 12:00 P Day: ACTUAL PLUGGING REPORT Pur Lbs. hulls. and 50 sks common cements 1100 55/35 poz 10% gel to surface w/80 sks and 10 50 lbs hulls. Shut in 100 lbs. pressure. Pur On lbs. hulls. Max pressure 450. Shut in 20 By B. J. Titan	(TECHNICIAN) X Part None 9 Month: May Year: 19 mped down tubing at 2113,50 sks 65/35 poz 10% gel w/25 '. Pulled tubing to 1105 and cir. central 00 lbs. hulls. Pumped down annulus 25 sks and ump down 5½" casing 70 sks 65/35 poz 10% gel and

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