

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-20174-00-00
Spot: SWSNESW Sec/Twnshp/Rge: 30-9S-21W
1480 feet from S Section Line, 3135 feet from E Section Line
Lease/Unit Name: SMITH Well Number: 1
County: GRAHAM Total Vertical Depth: 3907 feet

Operator License No.: 6622
Operator Name: JASON OIL COMPANY
Address: PO BOX 701
RUSSELL, KS 67665

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.62 feet: 234 126.98
Production: Size 5.5 feet: 3903
Liner: Size _____ feet:

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 9/19/00 12:00:00 PM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (316) 278-2476

Proposed Plugging Method: PULL PIPE AND PLUG ACCORDING TO KCC REGULATIONS.
Order 200 sxs 60/40 pozmix - 10% gel - 400# hulls.
Order sand and common cement.

Plugging Proposal Received By: CARL GOODROW Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 09/19/2000 5:30 PM KCC Agent: CARL GOODROW

Actual Plugging Report:

8 5/8" set at 234' w/160 sxs. 5 1/2" set at 3903' w/125 sxs.
Prod perms 3570' - 3576'. PBTD 3907'. Sanded back to 3500' w/5 sxs common cement on sand with bailer. Shots at 1500' and 1000'.
Recovered 743' of 5 1/2" casing. Mixed and pumped 200 sxs cement blend w/400# hulls to Max. P.S.I. 500#. Held. Plug complete.

RECEIVED
STATE CORPORATION COMMISSION
10/11/00
OCT 11 2000
CONSERVATION DIVISION
Wichita, Kansas

Remarks: ALLIED CEMENT COMPANY.

Plugged through:

District: 04

Signed Carl Goodrow
(TECHNICIAN)

INVOICED
DATE 10/16/00
INV. NO. 2001060829

Form CP-2/3

OCT 03 2000

CLINTON OIL COMPANY
WICHITA, KS.

#1 SMITH

30-9-21W
SE NE SW

Contr. RAINS & WILLIAMSON Cty. GRAHAM

Geol. CULLEN THOMAS Pool HARROLD WEST DISC

E. 2358 KB Cm. 10/12/68 Cp. 12/24/68 IP PMP 76 BOPD +36%
W/LKC 3570-76

API 15-065-20,174

LOG Tops	Depth	Datum	Csg. 8-5/8" 234/160 SX 5 1/2" 3903/125
ANH	1839	+ 519	DST 3587-3638/40", WB, 10' M O/S, BHP 170-73#, FP 31-35#
R ANH	1877	+1481	DST 3638-62/95", 30' GIP, 30' SOCM, 60'
HEEB	3526	-1168	THIN M, O/S, BHP 1054-914#, FP 21-56#
TOR	3554	-1196	DST 3714-53/45", WB, 5'M, BHP 413-80#, FP 29-33#
LANS	3568	-1210	DST 3740-95/100", 75'M, BHP 1175-1025#, FP 42-73#
BKC	3784	-1426	DCT 3901-3907/75", FB, 420' FREE OIL (10% MUD) BHP 1081-1008#, FP 31-190#
ARB	3899	-1541	DST 3561-89/80" (CP) 360' GIP, 40' HOGM, 540' FREE OIL, 300' MO, BHP 1129-995#, FP 40-311#, GR 34, TEMP 102
LTD	3908	-1550	CO TO BLD 3 BOPH/2 HRS, 60' CO IN HOLE, COULDN'T SWB BELOW 60', SD/13 HRS, FU 535' CO, BLD TO BTM, A 3 BARRELS -FL LEVEL 600' SD/12 HRS, 1350' OIH, BLD TO BTM, NO WTR (OVER)

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS