STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1 Rev. 6/4/84

# WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER Completed 06/22/50 (This must be listed; if no API# was issued, please	_ (of this well) e note drilling completion date.)
LEASE OPERATOR Phillips Petroleum Company	
ADDRESS Route 3, Box 20-A, Great Bend, Kansas 67530	
LEASE (FARM) Nettie Unit WELL NO. DO2 WELL LOCK	
SEC. 34 TWP. 98 RGE. 17 (E) or (W) TOTAL DEPTH	
Check One:	C-3373
DIL WELL D&A SWD or INJ V	WELL X DOCKET NO. 44,977-C
SURFACE CASING SIZE 8 5/8 SET AT 168' CEN	MENTED WITH 100 SACKS
CASING SIZE 5 1/2 SET AT 3462' CEN Liner Size 4 1/2 Set At 3434-3550'. PERFORATED AT Open Hole: 3550-4049'	ENIED WITH 100 SACKS Cemented with 125 sacks
CONDITION OF WELL: GOOD POOR CASING LE	CAK X JUNK IN HOLE
PERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL See	
(If ¿dditional space is needed us	se back of form)
S WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Y	
ATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as p	ossible
LUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH EGULATIONS OF THE STATE CORPORATION COMMISSION.	K.S.A. 55-101 et seg AND THE RULES AND
AME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	OF PLUGGING OPERATIONS:
A. M. Wardell	PHONE # (913) 434-4638
DDRESS 510 NW Third Street, Plainville, Kansas 67663	FA:
LUGGING CONTRACTOR Phillips Petroleum Company	LICENSE NO. 5229 (00000 8 - 9 0
DDRESS 510 NW Third Street, Plainville, Kansas 67663	
AYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED:	a.W. Hanks
(F)	(Operator or Agent)
DATE:	1/2/70

Date: January 4, 1990

Number: 00000011

### P&A Procedure for Nettie Unit #D-02

Nettie Unit No. D-02 SW SW SW Sec. 34-T9S-R17W Rooks County, Kansas Nettie Field, Arbuckle Formation

Procedure # 175-89 Charge Code 80-7159 Lease Code 350125 W.I. 31.65017 % R.I. 27.52178 %

Elevation: 2043' DF

Casings: 8 5/8" set @ 168' w/ 100 sx cement. 5 1/2" set @ 3462' w/ 100 sx cement.

Liner: 4 1/2" set @ 3434' - 3550' w/ 125 sx cement.

Open Hole: 3550' - 4049'

Note: LKC Perforations (3193' - 3417' OA) squeezed off w/ 650 sx cement in 1953. Casing leaks in Anhydrite at 1300' and Dakota squeezed off w/ 565 sx cement in 1953. Last MIT 1984. Has developed leaks. Decision to P&A instead of repair.

Objective: Plug and Abandon shut down SWD well by running tubing to 1400' filling hole with 65/35 pozmix-10% gel. (per Carl Goodrow)

#### Procedure:

- Notify KCC representative 24 hours prior to beginning plugging operations (Hays office 628-1200).
- 2. Move in and rig up Well Service Unit and Cementing Company. Go in hole with work string tubing to 1400' to get below anhydrite. Pump 270 sx of 65/35 pozmix-10% gel and hulls to fill hole below 1400'. Lay down work string tubing. Swedge in 5 1/2" casing and pump 250-300 sx cement & 6 sx hulls. Shut in under pressure. (Total volume inside 5 1/2" calculated at 119 bbls with 20% excess, at 3.5 sx/bbl posmix yield gives ~416 sx of 65/35 pozmix-10% gel to fill casing). Water requirement for 500 sx cement @ 3.5 sx/bbl = 142 bbls fresh water.
- 3. Rig up to 5 1/2" 8 5/8" annulus and pump into, if possible, with 50 sx cement and shut in under pressure.
- Check fillup in casings and outside of 8 5/8" csg. If necessary, fill to surface w/ redimix.
- Cut off casing 3' below ground level and weld on steel plate marked with "PPCo, well name, and date plugged."
- 6. Restore location.

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## State of Kansas

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH MCCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL



## Kansas Corporation Commission

IMIS NOTICE

APR 1 0 1990

**EXPIRES** 

CONSERVATION DIVISION SHARI FEIST ALBRECHT, DIRECTOR 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238

January 10, 1990
NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

Phillips Petroleum Company Route 3, Box 20-A Great Bend, KS 67530

Nettie Unit DO 2 SW SW SE Sec. 34-09-17W Rooks County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shaw Fluit Albucht

Shari Feist Albrecht

Director

District:	#4 2301 E. 13th	
	Hays, KS 67601.	
	(913) 628-1200	