4-**041802**

STATE CORPORATION COMMISSION $9-34$	API Number:	<u> 15 9-52 </u>
CONSERVATION DIVISION - PLUGGING	NE CE CM // CEC	10 00 % 10
130 SOUTH MARKET, SUITE 2078		19 , 09 S, 19 W
WICHITA, KANSAS 67202		et from S section line
WICHIEF, IGMORD 07202	<u>2970 </u>	et from E section line
Operator license#30606	Lease: Bouche	r Well # 1
Operator: Murfin Drilling Company, Inc.	County: Rooks	116.22
Address: 250 N. Water	Well total depth_	3576 feet
Suite #300 Wichita, Kansas 67202	Conductor Pipe: 0 Surface pipe 8 5/8	inch @ 0 feet Inch @ 219 feet
		w/175 sxs.cmt.
Aband. oil well_x_, Gas well, Input well_	, SWD, D & A	···········
Plugging contractor: Allied Cementing		License#
Address: Russell, Kansas 67665		
Company to plug at: Hour: 9:00 A.M. Day 24	_ Month:Septembe:	r Year 1996
Plugging proposal received from: John Gers	tner	
Company: Murfin Drilling Company, Inc.		
Were: 5 1/2" casing set at 3574' w/250 sxs cer	ment. Perf. at 3574	' - 3576'.
W.L.M. 2380' - T.O.F. at 1300' - Anhy. at 1568	8' cemented with 680	sxs cement circulated.
Ordered 225 sxs 60/40 pozmix - 10% gel with 1	/4# F.C. plus 400# ht	ılls.
Plugging Proposal Received by: Dennis L. Har	me1	
Plugging operations attended by agent? All[:		[]
G		
Completed: Hour 11:30 A.M., Day: 24, Month	1:September	, Year: 1996 _
Actual plugging report: Coment wigible at must	d- 0 5/0# #	
Actual plugging report: <u>Cement visible at surfations</u> 5 1/2" casing as follows: 25 sxs cement with 20	ace in 8 5/8" S.P. F	R.U. Cementers to squeeze
with 165 sxs cement with 200# hulls. Max. P.S	S.I. 1200#. S.T.P. 8	Nich 14 sxw gel, followed
	The second secon	700т.
Remarks:		
Condition of casing(in hole): GOOD X BAD	Anhy.plug: Y	YESXNO
Bottom plug(in place): YES, CALC_X, NO		YES, NO
Plugged through TUBING X CASTNG	• Elevation:	GL
I did[X] / did not[observe the pluggino	A)	19/
I did[X] / did not[] observe the plugging	· <u>ryenne</u>	o Hames
		(agent)
		FOrm CD-0/0
NATE 10/9/96	ĽΨ	Form CP-2/3