

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-21384-00-00  
Spot: NESWSE Sec/Twnshp/Rge: 19-9S-19W  
990 feet from S Section Line, 1650 feet from E Section Line  
Lease/Unit Name: HONOMICHL Well Number: 5  
County: ROOKS Total Vertical Depth: 3680 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3680 150 SX CMT  
Surface Casing Size: 8.625 feet: 215 150 SX CMT **\$ 119<sup>60</sup>**

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/07/2003 9:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (316) 267-3241

Proposed Plugging Method: Ordered 150 sxs SMD - 13 sxs gel - 500# hulls.  
Perfs 3597'-3607'. Arbruckle new 3251' - 3516' OA.  
D.V. 1605' w/400 sxs. Fluid Level 3175'.  
Dakota 591' - 891'. Anhy. 1552' - 1586'.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 07/07/2003 10:00 AM KCC Agent: PAT STAAB

**Actual Plugging Report:**

Swift Services rigged up to backside and pumped 1/2 barrel cement.  
Max. P.S.I. 200#. S.I.P. 200#.  
Tied onto 5 1/2" casing and pumped 30 sxs SMD with 350# hulls, followed by 13 sxs gel.  
Pumped 120 sxs SMD with 150# hulls mixed into pressure.  
Max. P.S.I. 500#. S.I.P. 300#.  
Job complete.

RECEIVED  
7/10/03  
JUL 10 2003  
KCC WICHITA

Remarks: SWIFT SERVICES, INC.-TICKET #5755.

Plugged through: CSG

District: 04

Signed *Patricia Staab*  
(TECHNICIAN)

INVOICED

DATE 7-10-03

INV. NO. 2004060050

JUL 08 2003

MURFIN DRILLING CO. #5 HONOMICHL 19-9-19W  
 617 UNION CENTER BLDG WICHITA, KS 67202 NE SW SE  
 CONTR COMPANY TOOLS CTY ROOKS  
 GEOL FIELD GICK

2146 KB CM 11/13/81 CARD ISSUED 3/25/82 IP P-19 B0 & 461 BWPD  
 2147 GL ARB 15-163-21,384 ARB 3597-3607

+	+	+
+	+	+
+	+	+

LOG	TOPS	DEPTH	DATUM
ANH		1552	+ 594
B-ANH		1586	+ 560
TARK LM		2650	- 504
TOP LM		3097	- 957
HEEB SH		3307	-1165
TOR		3324	-1178
LANS		3341	-1195
BKC		3566	-1420
ARB		3590	-1444
PBTD		3649	-1503
L&RTD		3680	-1534

8-5/8" 212/150sx, 5 1/2" 3680/575sx  
 DST (1) 3244-62(TOP)/30-30-30-30, REC 120' SL O&GCMW, SIP 908-898#, FP 54-64/82-91#, HP 1829-1801#  
 DST (2) 3318-60(HEEB,TOR,LANS)/30-60-30-60, 180' GIP, REC 285' HO, 180' MO, 240' OW, SIP 1055-1045#, FP 192-338/311-357#  
 DST (3) 3370-3410(LANS)/30-60-30-60, REC 1650' MW, SIP 898-889#, FP 109-347/467-577#, HP 1912-1885#

MURFIN DRILLING CO #5 HONOMICHL 19-9-19W  
 NE SW SE

DST (4) 3411-53(LANS)/30-60-30-60, REC 1790' MW, SIP 843-880#, FP 228-687/797-871#  
 DST (5) 3479-3510(LKC)/30-60-30-60, 60' GIP, REC 730' O SPKD GSY MDY W, SIP 1064-1055#, FP 64-173/256-347#, HP 1958-1931#  
 DST (6) 3586-3600(KC,ARB)/60-60-30-60, REC 50' HOCM, (70% M, 28% O, 2% W), 40' MDY O, SIP 843-586#, FP 82-91/73-73#, HP 1977-1949#  
 DST (7) 3600-10(ARB)/30-60-30-60, REC 5' CL O 120' OCM (30% O, 3% W, 67% M), SIP 871-871#, FP 45-54/100-100#, HP 1940-1921#  
 MICT - CO, PF (ARB) 24/3597-3600, 32/3603-07, AC 500G, TSTD, POP, P 19 BOPD & 461 BWPD, 2/22/82