

6 070604

10-4-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C N/2 SE SE, SEC. 24, T 9 S, R 19 W/Ex
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 163-22,951 -00-06

990 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4619

Lease Name Mayhew Well # A 1

Operator: Black Eagle Resources

County _____ Rooks 104.33

Name & Address: Box 458

Well Total Depth 3210 feet

Hays, Kansas 67601

Conductor Pipe: Size _____ feet

Carl Barns

Surface Casing: Size 8 5/8" 209

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor R and C Drilling Co. Inc. License Number 9087

Address 2717 Canal Blvd Hays, Kansas 67601

Company to plug at: Hour: 6:00 PM Day: 4 Month: October Year: 19 87

Plugging proposal received from Rick Finnesy

(company name) R and C Drilling Inc. (phone) 913-625-6701

were: 8 5/8" 209' S. P. cwc w/140 sks 60/40 Pozmix 2% Gel 3% Ca Cl. By Allied.

K. C. well. Elv. 2199' Anhydrite 1613'. No circulation problems. Mud conditioned.

38 viscosity - 9.3 weight, 10.4 water loss. Did not penetrate arbuttle. Proposal 195 sks

60/40 Pozmix 6% Gel 3% Ca Cl 1 sk Flocele and 8 5/8" plug. 30 sks at 1650' = 100 sks w/

1 sk Flocele at 945' = 40 sks at 240' = 10 sks at 40'. Spot with drill stem 42 - 45 vis. recondition hole 42 - 45 vis. 15 sks rat hole (circulate)

Plugging Proposal Received by Marion J. Schmidt (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:00 PM Day: 4 Month: October Year: 19 87

ACTUAL PLUGGING REPORT Ordered 195 sks 60/40 Pozmix 6% Gel 3% Ca Cl 1sk Flocele and

8 5/8" plug. Spot with drill stem, recondition hole, heavy mud between all plugs.

1st plug 30 sks at 1650' 2nd plug 100 sks w/1 Flocele at 945'.

3rd plug 40 sks at 240'. 4th plug 10 sks at 40'. 15 sks in rat hole. (circulate)

Cemented by Allied Cement.

STATE CORPORATION COMMISSION

Remarks: (If additional description is necessary, use BACK of this form.)

OCT 23 1987

10/23/87

CONSERVATION DIVISION
WICHITA, KANSAS

INVOICED

DATE 10-26-87

INV. NO. 18649

10-04

Signed Marion J. Schmidt (TECHNICIAN)

Marion J. Schmidt

Rich Ferrer

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... Oct. 3 1987
month day year

API Number 15- *163-22,951*

OPERATOR: License # *0419-4619*
Name *Black Eagle Resources*
Address *P. O. Box 458*
City/State/Zip *Hays, KS 67601*
Contact Person *Carl Barnes*
Phone *(913) 625-6701*

C N $\frac{1}{2}$ SE-SE Sec. 24 Twp. 9 S, Rg. 19 East West
990 Ft. Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # *9087*
Name *R & C Drilling Co., Inc.*
City/State *Hays, KS 67601*

Nearest lease or unit boundary line *660* feet
County *Rooks*
Lease Name *Mayhew* Well # *A-1*

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation *N/A* feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water *90 Ft.*
Depth to bottom of usable water *900 Ft.*

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate:
Surface pipe planned to be set *200 Ft.* 1 2
Conductor pipe required *N/A*
Projected Total Depth *3650* feet
Formation *ARB*

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date *9-28-87* Signature of Operator or Agent *Wally Padlock* Title *Contractor*

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required *200* feet per Alt. 2
This Authorization Expires *3-28-88* Effective *Sept 3-87 6:00pm 10-2-87* Approved By *Rich Ferrer* *9-28-87*
found *R.C.*

C N $\frac{1}{2}$ SE-SE Sec. 24 Twp. 9 S, Rg. 19 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	3600	or formation with.....	25 sacks	feet of.....	60-40 poz. mix w/6% gel
2nd plug @ ft. deep.....	1300	or formation with.....	40 sacks	feet of.....	" "
3rd plug @ ft. deep.....	900	or formation with.....	100 sacks	feet of.....	" "
4th plug @ ft. deep.....	225	or formation with.....	20 sacks	feet of.....	" "
5th plug @ ft. deep.....	40	or formation with.....	10 sacks	feet of.....	" "
(2) Rathole to surface minus 5 feet			15 sacks		
				(b) Mousehole to surface minus 5 feet	

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- *163-22,951*
Surface casing of..... feet set with..... sxs at..... hours..... 19.....
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @..... ft. depth with..... sxs on..... 19.....
Hole plugged..... 19..... agent.....
RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1987
Hays, KS

OCT 23 1987
CONSERVATION DIVISION
Wichita, Kansas