

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-20117-00-00

Spot: CSEENENW

Sec/Twnshp/Rge: 17-9S-19W

<sup>2AP</sup>  
<sup>KL</sup> <sup>4/20</sup> ~~4290~~ feet from S Section Line, 2970 feet from E Section Line

Lease/Unit Name: STULL

Well Number: 2

County: ROOKS

Total Vertical Depth: 3542 feet

Operator License No.: 31430

Production Casing Size: 7 feet: 3528 150 SX CMT

Op Name: WHITE EAGLE RESOURCES CORP.

Surface Casing Size: 10.75 feet: 242 185 SX CMT

Address: PO BOX 270948

LOUISVILLE, CO 80027

\$115.12

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 04/07/2003 9:30 AM

Plug Co. License No.: 31430

Plug Co. Name: WHITE EAGLE RESOURCES CORP.

Proposal Rcvd. from: RANDY WEIGEL

Company: WHITE EAGLE RESOURCES CORP. Phone: (303) 604-6711

Proposed Plugging Method: Ordered out 400 sxs 60/40 pozmix - 10% gel - 1000# hulls.  
Hard bridge at 1201'.  
Emergency plug with rig over the hole.

Plugging Proposal Received By: HERB DEINES

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 04/07/2003 1:00 PM

KCC Agent: JAY PFEIFER

**Actual Plugging Report:**

Washed well down to 1201' and got outside of the pipe - decided to P&A.  
TIH with tubing to 1200'. Mixed and pumped 200 sxs cement with 800# hulls.  
Pulled up to 600' and circulated 35 sxs cement with 200# hulls.  
POOH and topped with 45 sxs cement.  
Max. P.S.I. 500#. S.I.P. 300#.  
Hooked up to 8 5/8" and pumped 50 sxs cement. S.I.P. 300#.  
04-17-2003 - Topped well off with 40 sxs cement.

RECEIVED  
4/21/03  
APR 21 2003  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed 

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 4-22-03

2003061444

APR 18 2003

O. A. SUTTON #2 STULL 17-9-19W  
 WICHITA, KS SE NE NW  
 Contr. GABBERT-JONES Cty. ROOKS  
 Geol. Pool McCLELLAN-SW CONF  
 E. 2078 KB Cm. 6/30/68 Cp. 8/8/68 IP P 31 BOPD, NW  
 P 130 BOPD, NW  
 API 15-163-20, 117 LKC 3431-34


LOG Tops	Depth	Datum	Csg.
			10" 242, 7" 3528
ANHY.	1488	+ 590	DST 3181-3231/70", 70' MD, BHP 1152-1078#/45" FP 42-79#
TOP	3037	- 959	DST 3273-3305/90", 110' MSW o/s, BHP 1171-1109 /45", FP 21-52#
HEEB	3241	-1163	DST 3325-45/90", 210' GIP, 210' HO&GCM, 30' FROG OIL, BHP 1114-1006#/45", FP 26-58#
TOR	3262	-1184	DST 3351-63/90", 45' GIP, 165' HO&GCM, 180' MO, 180' SW, BHP 902-902#/45", FP NA
LANS	3281	-1203	DST 3425-38/90", G/72", 2280' GSY OIL, BHP 1099-985#/45", FP 95-767#
ARB	3522	-1444	DST 3444-54/90", 45' GIP, 45' OCM, BHP 1026- 307#/45", FP 10-26#
RTD	3542	-1464	DST 3508-42/90", 240' GIP, 720' GSY OIL, NW BHP 1006-846#/45", FP 48-222#
			COVD, SWB APP 3 BOPH NATL/6 HRS, PF 3431-34, RET PLG 3449, FU 22' O, A 3000, SWB 25 BOPH/ 6 HRS, DUAL COMPLETION. NO CORES

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS