

The Lansing KC formation in this well bore will be cement squeezed and Arbuckle formation will continue to produce oil.

15-163-04153-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
RE FORM CP-COMMISSION

DEC 19 1977
12/19/77
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Continental Oil Company

Address 3535 NW 58th Street, Oklahoma City, Okla. 73112

Lease (Farm Name) Barry Lansing KC Unit Well No. 73

Well Location 1650' FSL & 330' FWL Sec. 1 Twp. 9S Rge. (E) 19 (W)

County Rooks Total Depth 3460' Field Name Barry

Oil Well Gas Well Input Well SWD Well Rotary D & A

Well Log filed with application as required Yes

* Date and hour plugging is desired to begin Upon approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Address _____

Plugging Contractor Unknown License No. _____

Address _____

Invoice covering assessment for plugging this well should be sent to:

Name Mr. H. S. Miles

Address Box 267, Great Bend, Kansas 67530

and payment will be guaranteed by applicant or acting agent.

Signed: F. S. Cary
Applicant or Acting Agent
F. S. Cary, Adm. Supervisor

Date: December 16, 1977

* The Lansing KC formation in this well bore will be cement squeezed and the Arbuckle formation will continue to produce oil under the name of J. Gick No. 3. This well is a dual completion in the Lansing KC and Arbuckle formations.

15-463-04153-00-00

STANDARD FORM 184
MID-WEST PTG. CO., TULSA, OKLA.

WELL RECORD

PROPERTY OF Continental Oil Company
 Record of Well No. 3 J. Glick Farm
 Location
990' South & 230' East of the W/4 corner of
 Sec 1 Twp. 9 S Range 19 W County Rooks State Kans
 Rig Commenced _____ Rig Completed _____
 Rig Contractor _____
 Drilling Commenced 5/8/44 Drilling Completed 5/24/44
 Contractor Parker Drilling Company Price per foot \$ _____

CASING AND TUBING RECORD

SIZE	FEET	MAKE	SIZE	FEET	MAKE
20 in. Conductor 15 1/2 in. 12 in.			6 1/4 in.		
10 in. 10-3/4"	240'	S.W.	5 3/16 in.		
8 1/4 in. 6"OD	2660' 6"	Smes.	4 7/8 in.		
6 5/8 in. 6"OD	801'	E.W.			

Water Well _____ ft. depth, Casing _____ ft.

NAME OF SANDS	TOP	BOTTOM	FEET OF SAND	INITIAL TORPEDO	
				Quarts	Date of Shot
Arbuckle Lime	3438'	3460'	22'		
Total Depth	3460'				

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 19 1977
 12/19/77
 CONSERVATION DIVISION
 Wichita, Kansas

Record of Sand and Oil Showing _____

How Tubed _____, Plugged _____
 Production first 24 hours 5/27/44 - Established Depthograph potential of
 Details of shot 3,000 bbls. oil, no water.
 County _____ Recorded _____
 Sec. _____ Twp. 9 S R. _____

	DATE CLEANED OUT	TORPEDOED	
		Quarts	Date Re-Shot

I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct, and complete according to the records of this office and to the best of my knowledge and belief.

F. L. Quinn District Superintendent
Alvin M. Quinn Notary Public
 Subscribed and sworn to before me this 17th day of October, 1944.
 My Commission Expires October 21st, 1944.

Handwritten notes and signatures at the bottom of the page.

FORMATION	FROM	TO
Surface clay	0	40
Shale & shells	40	800
Sand	800	1100
Shale & shells	1100	1400
Anhydrite	1400	1450
Shale & shells	1450	1750
Shale & lime	1750	1885
Shale & shells	1885	2035
Lime & shale	2035	2180
Lime	2180	2290
Lime & shale	2290	2530
Lime	2530	2665
Lime & shale	2665	2745
Lime	2745	2810
Shale & lime	2810	3055
Lime	3055	3180
Shale & lime	3180	3205
Lime broken	3205	3215
Lime	3215	3462

RECEIVED
STATE CORPORATION COMMISSION
12/19/77
DEC 19 1977
CONSERVATION DIVISION
Wichita, Kansas

Elevation 2027'
Top of Arbuckle Lime 3438'

Ran 240' of 10-3/4"OD 28# 3Gauge Armco Spiral Weld casing; set at 239'; cemented with 240 sacks cement.

Ran 2660'6" of 6"OD 18# 8RT Grade "H-40" Seamless casing and 801' of 6"OD 18# 8RT Grade "H-40" Electric Weld casing; ran 6"OD 8T "Larkin" male and female float collar and 6"OD 8T "Larkin" guide shoe; set at 3439'; cemented with 300 sacks Lone Star Portland cement (Halliburton method).

5/22/44 - Drilled out cement plug and hole filled 1200' with oil in one hour. Deepened to 3460' in Arbuckle Lime and hole filled to 2800' with oil.

5/27/44 - Established Depthograph Potential of 3000 bbls. oil, no water. Total Depth 3460' in Arbuckle Lime.
Note: Above footages calculated from pumping derrick floor level, except formations.

FLD-HPD
10-17-44
LPC 3
File

