

15-163-19301-00-01

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

RECEIVED  
STATE CORPORATION COMMISSION

8/7/89  
AUG - 7 1989

CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER Completed 09-26-47 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Phillips Petroleum Company OPERATORS LICENSE NO. 5229

ADDRESS Route 3, Box 20-A Great Bend, Ks. 67530 PHONE # (316) 793-8421

LEASE (FARM) Barry SWD System WELL NO. D07 WELL LOCATION SW SE SE COUNTY Rooks

SEC. 2 TWP. 9S RGE. 19 (E) or (W) TOTAL DEPTH 3903 PLUG BACK TD 3702

Check One:

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO. CD - 108232  
C - 21,843

SURFACE CASING SIZE 10 3/4" SET AT 200' CEMENTED WITH 200 SX SACKS  
7" 3443 300 SX  
CASING SIZE 4 1/2" SET AT 3413 CEMENTED WITH 450 SX SACKS

PERFORATED AT LKC perms squeezed off from 3134 - 3389', open hole 3443 - 3702'

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL See attached procedure

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACC-1 FILED? yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN A.S.A.P.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  
A. M. Wardell PHONE # (913) 434-4638

ADDRESS 510 NW 3rd, Plainville, Ks. 67663

PLUGGING CONTRACTOR Phillips Petroleum LICENSE NO. 5229

ADDRESS 510 NW 3rd, Plainville, Ks. 67663 PHONE # (913) 434-4638

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: K. E. Shaw  
(Operator or Agent)

14

DATE: 7.27-89

P & A Procedure # 108-89

July 18, 1989  
Great Bend, KS

Barry SWS System No. D07  
330' FSL & 990' FEL  
SW SE SE Sec. 2-T9S-R19W  
Rooks County, KS  
Barry Field, Arbuckle Formation

Charge Code 80-7048  
Lease Code 035044  
W.I. 100%  
R.I. 87.50%

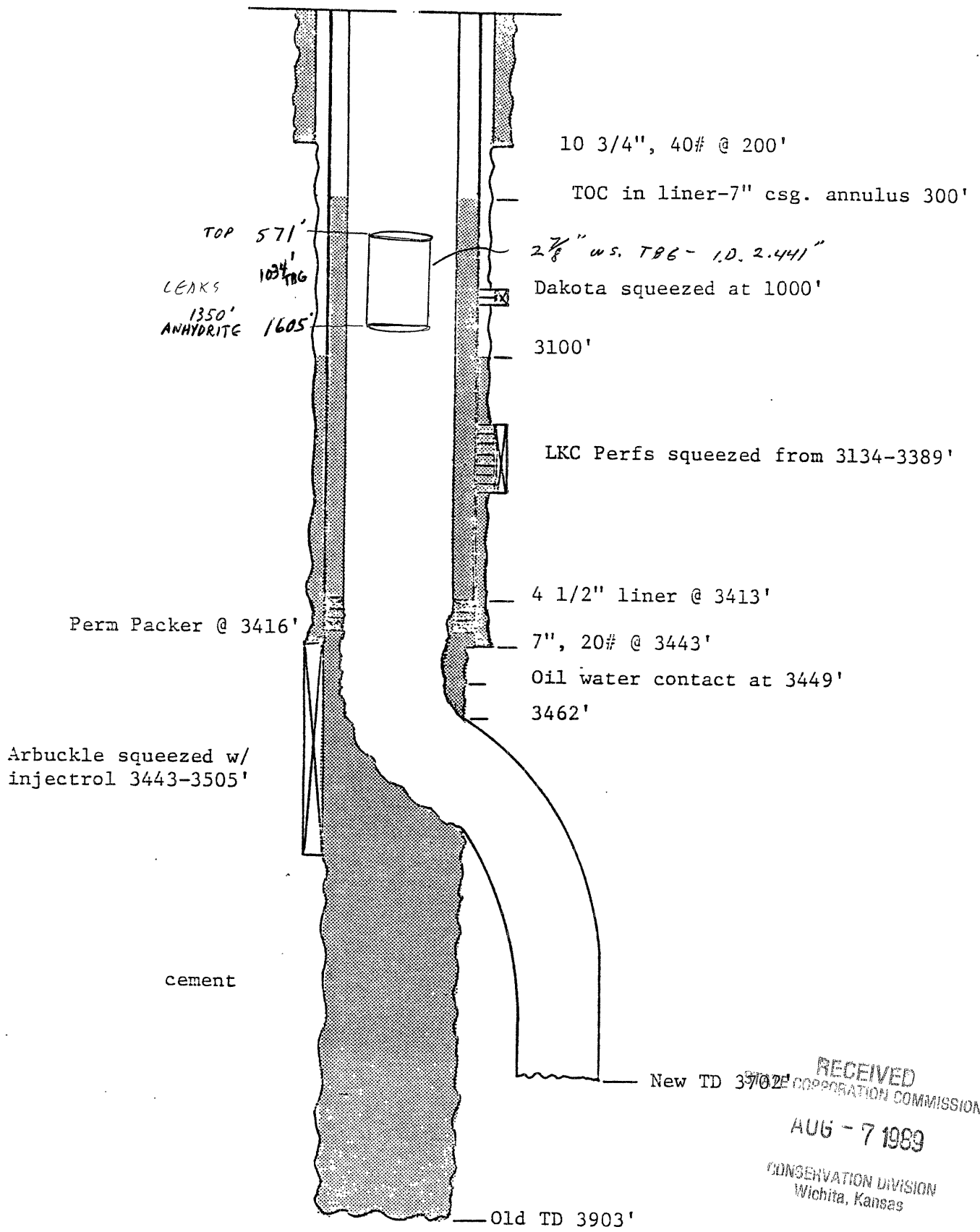
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Elevation: 2019' DF  
Casings: 10 3/4", 36#, set @ 200' w/200 sx cement to surface  
7", 20#, set @ 3443' w/300 sx cement.  
Liner: 4 1/2", 11.6#, from Surface-3413' set w/ 450 sx cement.  
PBSD: 3702' TD: 3903'  
Open Hole: 3443' - 3702' (Arbuckle Formation)

Note: Hole had been plugged back and redrilled on a sidetrack from 3443 to 3702. Top of cement behind 7" casing - 3100'. Top of cement behind 4 1/2" liner - 300'. LKC and Dakota perms squeezed off behind 7" casing before 4 1/2" liner was run. Casing leaks in 4 1/2" liner at ~1000'- 1600' causing iron sulfide to form deposits inside 4 1/2" liner. 1034' open ended 2 7/8" Workstring tubing stuck in hole from 571' to 1605' because of iron sulfide from casing leaks.

Procedure:

1. Notify KCC representative Dennis Hamel in Plainville prior to beginning plugging operations. (His recommendation for plugging hole with stuck tubing - fill hole with 60/40 Pozmix cement w/ 6% gel.)
2. Move in and rig up Perforators. Check to see if able to run inside 2 7/8" stuck tubing with perforating gun and 1" ws tubing. RIH and perforate tubing with thru-tubing gun at 1350' to open up squeeze holes to anhydrite. RDMO perforators.
3. Move in and rig up DD well service unit and cementing company. If able, go in hole w/ 1" work string tbg to 3100', pump 5 sx cement plug of 60/40 Pozmix w/6% gel. Pull tbg to 1650' and pump 250 sx cement with 1/4 lb/sk floseal in slurry. Pull 1" ws tbg to 300' and pump 20 sx cement till cement circulates to surface. Pull out 1" ws tbg. Rig down and release well service unit.
4. Rig up to 10 3/4" casing, pump 250 sx cement down 10 3/4" - 7" annulus, pressure to 100 psi and shut in. Rig up to 7" - 4 1/2" annulus, pump 25 sx cement, pressure up to 100 psi and shut in. Rig down and move out cementing company.
5. Check fillup in casings. If necessary fill to surface w/ redimix.
6. Cut off casing 3' below ground level and weld on steel plate marked with "PPCo, well name, and date plugged."
7. Restore location.



D. BARRY A No. 7 SWDW  
 330' FSL & 990' FEL, Sec. 2-9S-19W  
 ROOKS COUNTY, KANSAS

LLH:pbb  
 3-4-83

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 CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 Wichita, Kansas

State of Kansas



Kansas Corporation Commission

MIKE HAYDEN	GOVERNOR
KEITH R. HENLEY	CHAIRMAN
RICH KOWALEWSKI	COMMISSIONER
MARGALEE WRIGHT	COMMISSIONER
JUDITH McCONNELL	EXECUTIVE DIRECTOR
FRANK A. CARO, JR.	GENERAL COUNSEL

THIS NOTICE  
NOV 11 1989  
EXPIRES

CONSERVATION DIVISION  
SHARI FEIST ALBRECHT, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

August 11, 1989

NOTICE OF RECEIPT OF  
WELL PLUGGING APPLICATION

Phillips Petroleum Company  
Route 3, Box 20-A  
Great Bend, KS 67530

Barry SWD System D07  
SW SE SE  
Sec. 02-09-19W  
Rooks County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht  
Director

District: #4 2301 E. 13th  
Hays, KS 67530  
(913) 628-1200