KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: White Hawk Oil Company,	KCC License #: 33978				
Address: P. O. Box 1150	(Owner / Company Name)	City: Great Bend			alor's)
	Zip Code: 67530	Contact Phone:		- 4309	
	Well #:_5	Contact Phone: Sec. 31 T			
- NE - SW - NE		unty: McPherson	wp S.	R	East V Wes
90h 717h	Fernancia, processing				
Feet (in exact footage) From Feet (in exact footage) From Feet (in exact footage)		arest outside section corner)			•
peroper- lectors	m East / West (from ne	arest outside section comer) 	Line of Section	n (Not Lease I	Line)
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well			
SWD Docket #	Inner I				
	Set at: 133'				Sacks
Surface Casing Size: 5-1/2"	Set at: 2654'	Cemented v	with: <u>50</u>		Sack
Production Casing Size:	Set at:	Cemented v	with:		Sack
levation: 1338' (G.L./ K.B.) T.D.: 20	666' PBTD: /	Anhydrite Depth:	(Stone C	Corral Formation)	
Elevation: 1338' ([G.L./ [K.B.]] T.D.: 2	666' PBTD:A for ✓ Casing Leak page if additional space is needed): According to the space of	Anhydrite Depth: Junk in Hole cording to KCC rules and	(Stone C	Corral Formation)	
Elevation: 1338' (G.L / K.B.) T.D.: 20 Condition of Well: Good Po Proposed Method of Plugging (attach a separate p	or ✓ Casing Leak	Anhydrite Depth: Junk in Hole cording to KCC rules and ed? Yes No e Rules and Regulations ons:	(Stone C I regulations	orporation C	
Sevation: 1338' (GL / GKB.) T.D.: 20 condition of Well: Good Potroposed Method of Plugging (attach a separate potroposed Method of Plu	666' PBTD:	Anhydrite Depth: Junk in Hole cording to KCC rules and ed?	(Stone Colored) I regulations of the State Colored	orporation C	
elevation: 1338' (GL / KB) T.D.: 20 condition of Well: Good Po roposed Method of Plugging (attach a separate p Well Log attached to this application as require not explain why? lugging of this Well will be done in accordance st Name of Company Representative authorized struce Dirks ddress: P. O. Box 58	or ✓ Casing Leak	Anhydrite Depth: Junk in Hole cording to KCC rules and ed?	of the State Co	orporation C 49 37476	Commission.
levation: 1338' (GL / KB) T.D.: 20 condition of Well: Good Po roposed Method of Plugging (attach a separate p well Log attached to this application as require not explain why? Sugging of this Well will be done in accordance to Name of Company Representative authorized truce Dirks Industry P. O. Box 58 Sugging Contractor: Undetermined at this time	or ✓ Casing Leak	Anhydrite Depth: Junk in Hole cording to KCC rules and ed? Yes No e Rules and Regulations ons: Phone: (620) City / State: Roxbu	of the State Co	orporation C 49 37476	
levation: 1338' (or ✓ Casing Leak Page if additional space is needed): According to the According to t	Anhydrite Depth: Junk in Hole cording to KCC rules and ed? Yes No e Rules and Regulations ons: Phone: (620) City / State: Roxbu	of the State Co	orporation C 49 37476	Commission.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 1 2007

CONSERVATION

COMPANY:

Westgate-Greenland Oil Company

Mallard Drilling Company

CONTRACTOR:

Mallard Drilling Company

FARM:

Robinson #5

LOCATION:

C N/2 SW NE Sec. 31-17-1W, McPherson County

COMMENCED:

September 1, 1947

COMPLETED:

September 14, 1947

0 130 705 820 1555 2240 2365 2510 2605 2654 2657	to t	130 7050 15550 15245 23654 26654 26666	Surface sand Lime and shale Sandy lime Shale and shells Lime and shale Lime Lime Shale and lime Chat-T. D. Rotary Chat, dolomite, oil pay
2657	to	2666 2666	Chat, dolomite, oil pay T. D. Cardwell

Set 133 ft of 8 5/8" surface pipe. Cemented with 90 sacks cement

Set pipe at 2654--5 1/8". Cemented with 50 sacks cement.

Measurements taken from top of derrick floor.

TOPS: Chat --2654

Acidized with 1000 gallons.

TEMPORARY POTENTIAL--660 barrels

C_E_R_T_I_F_I_C A T E

I, C. C. Nelson, do hereby certify that the above and foregoing is a true and correct copy of log of the Robinson #5, C N/2 of SW NE, Sec. 31-17-1W, McPherson County, Kansas, as reflected by files of the Mallard Drilling Company.

C. C. Nelson

Subscribed and sworn to before me a Notary Public, within and for Sedgwick County, Kansas, this 22nd day of September 1947.

My commission expires 12/4/48

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 1 2007

CONSERVATION DIVISION
WICHITA KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• WHITE HAWK OIL COMPANY, LLP PO BOX 3363 TULSA, OK 74101-3363

October 17, 2007

Re: ROBINSON #5

API 15-113-00912-00-00 31-17S-1W, FL FL

MCPHERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 14, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

Steve Bond

Production Department Supervisor