

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-23522-00-00  
Spot: SWNENENW Sec/Twnshp/Rge: 13-7S-20W  
525 feet from N Section Line, 2300 feet from W Section Line  
Lease Name: MCCOMB Well #: 2  
County: ROOKS Total Vertical Depth: 3575 feet

Operator License No.: 9860  
Op Name: CASTLE RESOURCES, INC.  
Address: BOX 87  
SCHOENCHEN, KS 67667

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3563	0	w/470 sxs cmt
SURF	8.625	222	0	w/unknown sxs cmt \$116.19

Well Type: OH DH Per UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/17/2007 3:30 PM  
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS  
Proposal Rcvd. from: JERRY GREEN Company: CASTLE RESOURCES, INC. Phone: (785) 625-5155

Proposed Plugging Method: Ordered out 225 sxs 60/40 pozmix - 4% gel - 500# hulls - 15 sxs gel spacer.  
Cemented bottom to surface with 470 sxs.  
CIBP at 3470'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 09/17/2007 5:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Allied pumped 40 sxs 60/40 pozmix - 4% gel with 200# hulls, followed with 15 sxs gel spacer, followed with 165 sxs cement with 300# hulls.  
Max. P.S.I. 1000#. S.I.P. 1000#.

Perfs:

Top	Bot	Thru	Comments
3260	3368		

**INVOICED**  
DATE 9/26/07  
INV. NO. 2008060473

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

*HO*

Signed Richard Williams  
(TECHNICIAN)

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form CP-2/3

SEP 24 2007

CONSERVATION DIVISION  
WICHITA, KS

SEP 19 2007

*PT*

CASTLE RESOURCES  
SCHOENCHEN KS 67667

WILDCAT

13-07S-20W  
525' FNL & 2300' FWL, SEC

#2 MCCOMB

site: 3-3/4 N & 5-1/2 E OF NICODEMUS KS  
contr: LANDMARK DRILLING #1

ty: ROOKS  
field: WC (1/2+ W OF VALLEY VIEW)

API 15-163-23522

geol:  
fr date 03/07/2006 spd date 04/04/2006 drig comp 04/11/2006 card issued 08/28/2006 last revised 08/28/2006


ELV: 2030 GL  
tops .....depth/datum  
ERTD .....3500 -1470  
NO TOPS RPTD

**IP status:**

TEMP ABD, 06/01/2006  
CSG: 8-5/8" 200+ (ALT 2), PROD CSG NA  
COMMENT: PROPOSED START 3/12/2006; MIRT 3/30/2006;  
DELAYED SPD; S.D. RIG MAINT; RURT 4/4/2006  
NO CORES OR DSTS  
TRGT ZN: ARB (OIL), PTD 3500 (ARB), MICT - CO, PF  
(FORM & INTV NA), SWB DWN, NON-COMMERCIAL, SI -  
EVAL, TEMP ABD (6/1/2006) - TIGHT HOLE - NO OTHER  
INFO AVAILABLE - TEMP COMP 8/28/2006

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WICHITA, KANSAS