KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

15-07-3-19679-0000

Please TYPE Form and File ONE Copy

API # 15 - 3 10 32 V (Identifier Number	of this well). This must l	be listed for wells	drilled since 1067: if	no ADI # was issued
indicate original spud or completion date9-18-52			unica since 1907, ii	TIO AFT # was issued,
Well Operator: R.R. Abderhalden		KCC License #	. 5394	
100 C Main Chaile E10	City:		(Op.	erator's)
State: Kansas Zip Code:	•) 262-3411	
ease: Demalorie-Sowder well #: S-				
200 SE- SW - NW - NW Spot Location / QQQQ	County:		S. R	East West
1040 Feet (in exact footage) From X North / South 161 Feet (in exact footage) From East / West	(from nearest outside se	ection corner) Line o	of Section (Not Lease	e Line) e Line)
check One: Oil Well Gas Well D&A Catho	tic		Other:	
onductor Casing Size: Set at:		Companied with:		
urface Casing Size: 13" Set at:				
roduction Casing Size: 8 5/8" Set at: 2				Sacks
st (ALL) Perforations and Bridgeplug Sets: Plug set at 247			636	Sacks
cement on top of sand. Pull tubibing to Well Log attached to this application as required? NA		nt to surfa		
dress: Box 107, Hamilton, KS 66853-0107	g operations: Phone: City / Sta	ain Stout (316)640- te:32147	-9072	
oposed Date and Hour of Plugging (if known?):NOV	Phone:_	(020) 678	-3013	
te: 10-2-07 Authorized Operator / Agent: R.R. Ab		(Signature)	Al Cles	RECEIVED ORPORATION COMMIS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 4 2007

Formation Record

Lease D & S Unit (Phillips Petroleum Co.) Well No. S-6 Location: 1040' fm/ML, 161' fm/ML, NW/4 Sec. 12-228-108, Greenwood County, Karssas

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397	552	Lime and shale		
552	733	Shale and sand		
733	832	Shale and lime		
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3475 TD RKB

Well completed: 9-18-52.
Well started pumping: 11-12-52.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 4 2007

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ABDERHALDEN, R. R. 510 HARDAGE CENTER 100 S MAIN WICHITA, KS 67202 November 02, 2007

Re: DEMALORIE SOWDER #S-6 API 15-073-19679-00-00

12-22S-10E, 1040 FNL 161 FWL GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 30, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stur Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300