## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

15-0+3-19678-0000 Please TYPE Form and File ONE Copy

API #	(Identifier Number of this well).	This must be listed for wells dril	led since 1967; if no API # was issued,
indicate original spud or completion date7-12-	-26		
Well Operator: R.R. Abderhalden	/Company Name)	KCC License #:	
Address: 100 S. Main, Suite 510	, company Name)	CHy: Wichita	(Operator's)
State: Kansas	zip Code:67202	Contact Phone: ( 316 )	262-3411
Lease: Demalorie-Sowder			2 S. R. 10 X East West
STAT SE' NTAT	ot Location / QQQQ Count	Croonwood	
Feet (in exact footage) From X			Section (Not Lease Lies)
· ·	East / X West (from neare		
	1	Water Supply Well	,
SWD Docket #			ther:
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 5/8			
	Set at:2035		·
List (ALL) Perforations and Bridgeplug Sets:			VANCAC CORRORATION OF
			OCT 1 0 200
Elevation: 1219 ([3/G.L./[]K.B.) T.D.: 2132	) PBTD: Anh	vdrite Depth:	CONSERVATION DIVIS
Condition of Well: X Good Poor		ık in Hole	(Stone Corral Formation) WICHITA, KS
Proposed Method of Plugging (attach a separate page if a	additional space is needed):	o san on bottom an	d fiil 50ft in 6 5/8
casing. Dump 50 ft cement on s	and. Shoot off 6 5	/8 at 1650 ft and	pull. Shoot off 8 5/8
casing above Douglas sand, pul	l and set a 50 ft o	cement plug above	Douglas sand. Run
Is Well Log attached to this application as required?	XYes No Is ACO-1 filed?	Yes X No tubin	g to 150 ft and cement
If not explain why?NA		to su	rface.
Plugging of this Well will be done in accordance with	n K.S.A. 55-101 <u>et. seq</u> . and the F	Rules and Regulations of the S	tate Corporation Commission.
List Name of Company Representative authorized to be			
100 S. Main, Suite 510, Wichit	a, Kansas 67202	Phone: ( 316) 640-	9072
Address:		City / State:	
Plugging Contractor: K.E. Snyder Compan		KCC License #:3214	7
Address: Box 107, Hamilton, Kansas	ny Name) 66853 <b>–</b> 0107	Phone: ( 620 ) 678-	3613 (Contractor's)
Proposed Date and Hour of Plugging (if known?):	November, 2007		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be	guaranteed by Operator or Age	ent o a O a	0 0
Date: 10-9-07 Authorized Operator / Ag			Perholes
		(Signature)	

LEASE DeMalorie		•	1 1 7	
	Sowders	And a second	WELL NO. 54	4
SURFACE ELEVATION	SL & 330' E of WL SE/	4 NW/4 Sec. 12-T- DATE CON	22-R10E, Greenwoo	d County, I
CASTNO AUGOUD	от при	COMPANIES OF THE PARTY OF THE P	WPLETED 7-12-26	Nendster (Main-grad regisse feathers (1994 - 1994) and a : 1 steam (1995)
CASING RECORD: Size S	of it is now a	SHOT:		
101	et At Fulled 500	Quarts	Initial Initial	Froduction
10~	500 500 1175 1175	000		Cultura
84:	1692	220	129	5 ,
6 5/8	2035	•	i i	
BARTLESVILLE SAND:	[op2073	Base 2129	т.р.	1321
Formation:	D		Miles and the Contract of the	134
soil	Depth: 5	Formation:		Depth:
slate	20	shale	) .	1400
lime	30	lime	•	1400 1600
slate lime	75	shale		1690
slate	100	lime		1695
lime	110	shale lime		1710
shale	125	shale		1715
lime	130 140	lime	• •	1725
shale	175	shale		1735
lime	195	lime	,	1785 1795
shale lime	205	slate	•	1815
shale	240	lime slate		1820
lime	325	lime		1835
shale	340 38 <b>5</b>	shale		1840
lime, 1 BW	410	lime		1860 18 <b>65</b>
shale	475	shale		1900
lime shale	515	lime	•	1910
lime	565	shale, 2 BW shale		1910
slate	59 <b>5</b>	sand and shale	•1	2055
lime	610 <b>615</b>	sand, oil		2073
shale	<b>63</b> 0	MMXXX sand	•	2090
lime	640	shale		212 <u>9</u> 2132
shale lime	665			~1)~
shale	675			•
lime	<b>7</b> 00		•	· .
shale	<b>720</b>			
lime	760 770	•		
shale, 1 BW 775	785			
lime	815		•	. * *
lime slate	<b>355</b>			100
lime	900		RECEIVED KANSAS CORPORATION COM	A AICCION
shale	915		VANDAS COMPOISATION COM	MISSIONA
shale HFW	100 <u>5</u> 1070		OCT 10 2007	
sand	1100			
lime	1110		CONSERVATION DIVISI WICHITA, KS	ON
sand lime	1130		www.mr., No	
sand	1140			
lime	1155			
slate	1 <b>16</b> 5 1175			
lime	1175			
shale	1195			
lime shale	1205			•
lime	1210			
shale	1275			
lime	1 <b>38</b> 0 <b>13</b> 90			
i .	1340			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ABDERHALDEN, R. R. 510 HARDAGE CENTER 100 S MAIN WICHITA, KS 67202 November 02, 2007

Re: DAMALORIE SOWDER #54 API 15-073-19678-00-00 12-22S-10E, 1310 FNL 1650 FWL GREENWOOD COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 30, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (620) 432-2300