TO: STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 130 SOUTH MARKET, SUITE 2078 **WICHITA, KANSAS 67202**

API Well Number: <u>15-113-01380-00-00</u>

Spot: E2NWNW Sec/Twnshp/Rge: 4-20S-2W

4511 feet from S Section Line, $\underline{4235}$ feet from \underline{E} Section Line

Lease Name: STUCKY

Well #: 2

County: MCPHERSON Operator License No.: 32778 String Size Depth (ft) Pulled (ft) Comment

Total Vertical Depth: 3401 feet

Op Name: CAT ENERGY, LLC Address: PO BOX 507 **GALVA, KS 67443**

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	DRUD	5.5	3300	520	125 037			
mı	INOD	5.5	3333	320	133 2X			
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		0.02 5	100		90 SA	1 / .	11	

Well Type: OIL

UIC Docket No:

Date/Time to Plug: <u>10/12/2007 9:00 AM</u>

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Revd. from: MIKE KELSO

Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Method:

Proposed SAND TO 3,345' & TOP WITH 5 SXS. CEMENT. RIP 5 1/2" CASING & PULL. RUN TUBING TO 475' & SPOT 35

Plugging SXS. CEMENT. PULL TUBING TO 250' & CIRCULATE CEMENT TO THE SURFACE.

Plugging Proposal Received By: B. J. HOPE

WitnessType: PARTIAL

Date/Time Plugging Completed: 10/12/2007 11:30 AM

KCC Agent: MICHAEL WILSON

Actual Plugging Report:

Perfs:

HOLE BRIDGED OFF @ 3,300'. SANDED TO 3,280' & TOPPED WITH 5 SXS. CEMENT. RIPPED 5 1/2" CASING @ 520' & PULLED. RAN 2 3/8" TUBING TO 504' & SPOTTED 35 SXS. CEMENT. PULLED TUBING TO 282' & CIRCULATED 225 SXS. CEMENT TO SURFACE. CHECKED TOP PLUG ON 10/16/2007 - CEMENT @ SURFACE.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 2 2007

CONSERVATION DIVISION WICHITA, KS

Remarks:

USED 60/40 POSMIX W/4% GEL BY COPELAND ACID & CEMENT. INVOICE #32597.

Plugged through: TBG

District: 02

Signed Michael Rwile

(TECHNICIAN)

Form CP-2/3