TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: <u>15-011-23142-00-00</u>

Spot: NWNW

Sec/Twnshp/Rge: 22-27S-22E

660 feet from N Section Line,

600 feet from W Section Line

Lease Name: KELLER

Well #: 22-11

County: BOURBON

**Total Vertical Depth: 742** feet

Operator License No.: 33428

Op Name: FORT SCOTT METHANE PARTNERS. L

**Address:** 2329 W. MAIN ST # 301 LITTLETON, CO 80120

Depth (ft) Pulled (ft) Comments String Size PROD 4.5 728 80 SX CMT.

RBP 580

SURF 8.625 22 0

4 SX CMT.

35-00

Well Type: GAS

**UIC Docket No:** 

**Date/Time to Plug:** <u>10/03/2007 1:00 PM</u>

Plug Co. License No.: 30670

Plug Co. Name: KEPLEY WELL SERVICE, A GENERAL PARTNERSHIP

Proposal Rcvd. from: MIKE KEPLEY

Company: KEPLEY WELL SERVICE, A GENER Phone: (620) 431-9212

Proposed THIS WELL CONSISTED OF 4 1/2" CASING TO 728' THAT HAD BEEN CEMENTED IN FROM BOTTOM TO TOP. Plugging | THE PLUGGING PROPOSAL WAS TO SQUEEZE THE 4 1/2" CASING FULL OF CEMENT FROM SURFACE.

> RECEIVED KCC DISTRICT #3

OCT 1 7 2007

CHANUTE, KS

Method:

Plugging Proposal Received By: CLAYTON TITEL

WitnessType: NONE

**Date/Time Plugging Completed:** <u>10/03/2007 2:00 PM</u>

KCC Agent: CLAYTON TITEL

**Actual Plugging Report:** 

THE PUMP TRUCK WAS CONNECTED DIRECTLY TO THE 4 1/2" CASING. COTTON SEED HULLS WERE MIXED WITH THE FIRST OF THE CEMENT TO BE MIXED. CEMENT WAS PUMPED INTO THE 4 1/2" CASING UNTIL THE WELL WOULD HOLD PRESSURE. THE WELL WAS THEN SHUT IN AT 700 PSI. 60 SACKS OF CEMENT WERE PUMPED INTO THIS WELL.

Perfs:

Тор	Bot	Thru	Comments
655	661		
648	650		
611	613		
591	593		
409	411		
282	284		
268	271		
256	259		

INVOICED INV. NO. 2008060664

> RECEIVED KANSAS CORPORATION COMMISSION

> > OCT 2 2 2007

Remarks:

Plugged through: CSG

CONSERVATION DIVISION WICHITA, KS

District: 03

Signed Clayton

(TECHNICIAN)