

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-30182-00-00
Spot: NWNESE Sec/Twnshp/Rge: 31-6S-17W
2310 feet from S Section Line, 990 feet from E Section Line
Lease Name: RIFFEL Well #: 1
County: ROOKS Total Vertical Depth: 3432 feet

Operator License No.: 6659
Op Name: WACHTMAN-SCHROEDE, A GENERAL
Address: PO BOX 1138
PAWHUSKA, OK 74056

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|---------------|
| PROD | 5.5 | 3404 | 0 | w/150 sxs cmt |
| SURF | 8.625 | 204 | 0 | w/125 sxs cmt |

11.54

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/17/2007 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: ROWLAND NIP Company: WACHTMAN-SCHROEDE, A GENE Phone: (918) 287-3122

Proposed Plugging Method: Ordered out 400 sxs 60/40 pozmix - 4% gel with 3% cc and 1000# hulls.
Operator elected to use all cement.
Squeeze at 925' w/300 sxs cement.
Casing leaks 2395' to 2645' - decided to P/A.
Fluid 50' from surface.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/17/2007 12:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 2645' - pumped 270 sxs 60/40 pozmix - 4% gel - 3% cc with 600# hulls cwc.
PTOH. Allied squeezed 5 1/2" casing with 40 sxs cement and 100# hulls.
Max. P.S.I. 600#. S.I.P. 300#.
Hooked up to 8 5/8" and pumped 50 sxs cement.
Max. P.S.I. 300#. S.I.P. 200#.

INVOICED

DATE 10/23/07
INV. NO. 2008060669

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3177 | 3180 | | |

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 22 2007
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2007
CONSERVATION DIVISION
WICHITA, KS

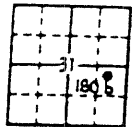
Remarks: ALLIED CEMENTING COMPANY.
Plugged through: TBG

District: 04 *HD* Signed Richard Williams
(TECHNICIAN)

OCT 19 2007

PKT

2-111 Map No. _____
 OPER NATIONAL ASSOCIATED PETR. CO.
 TULSA, OKLA.
 WELL #1 RIFFEL
 CONTR THOROUGHbred DRLG.
 WC DISC OF RIFFEL FIELD (LAN)
 I.P. P 180 BOPD-NW, GR 39° + FROM LAN 3177-80



S-T-R 31-6S-17W
 SPOT NW NE SE
 CO ROOKS (KS)
 ELEV 1939 KB

JOE MCGARRAH - GEOL
 SPUD 1-7-66 8" @204 W/125 SX.

DST #1 (TOP) 2978-91, OP 60", R 140' SW W/OIL SPKS, ISIP 1166#/20", FP'S 16-88#, FSIP 1039#/20" (SO IN LAN 3077)
 DST #2 (LAN) 3069-90, OP 60", R 60' OCM & 60' SOCM, ISIP 1134#/20", FP'S 32-80#, FSIP 960#/20"
 DST #3 (LAN) 3165-82, OP 60", 1630' GIP, R 640' CO & 90' MCO (GR NA), ISIP 1213#/20", FP'S 56-296# & BLDG, FSIP 1118#/20" (NSO IN ARB - NO DST)
 BY LOG, LAN PAY ZN 3176-81, CAL 19% POR & 20% WTR
 RTD 3432, WELEX LOG, 5" @3404 W/150 SX

(KB LOG)
 TOP 2829 - 890
 HB 3036 -1097
 TOR 3057 -1118
 LAN 3077 -1138
 BKC 3311 -1372
 ARB 3403 -1464
 LTD 3434 -1495
 RTD 3432 -1493

CO, PF 12/3177-80(LAN), § 4 BOPH NAT, NW, NT 500A, § LD, § 25 BOPH/NW/NT, 2000 RET ACID, SI 8 HRS, § LD, § 30 BO/NW/1ST HR, § 26 BO/ NW/ 2ND HR, § 19 BO/NW/3RD HR, STAB, § 18-1/3 BOPH/NW/3 HRS POP, P 120 BO/NW/15 HRS, P 7½ BOPH/NW
 STATE POT: P 180 BOPD/NW - GR 39 DEG + LAN 3177-80
 COMPLETED 2-8-66 (DISC OF RIFFEL FIELD (LAN))

(KB SPL)
 ANH 1358 + 581
 TOP 2827
 HB 3036
 LAN 3077
 RTD 3432

| | | | | | | |
|-------------|-------|------------------|-------------------|---------|------------|---------|
| MISCEL DATA | GEOL | JOE MC GARRAH | ELEV | 1937 DF | SPUD DATE | 1-7-66 |
| | FTG | | | 1935 GR | DRLG COMP | |
| | SUPPT | | | | FR by DATA | 1-6-66 |
| | CSG | 8" 204 W/125 SX. | 5" 3404 W/150 SX. | | COMP by " | 2-17-66 |