

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

10/12/09
Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: **CONFIDENTIAL**
License: **KCC**

Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: 1-14-2000 Original Total Depth: 4740
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

08/08/2007 08/11/2007 08/13/2007
Spud Date or 08/11/2007 Date Reached TD 08/13/2007 Completion Date or
Recompletion Date 08/13/2007 Recompletion Date

API No. 15 - 153-20818 -00-01
County: Rawlins
E/2 SW NW Sec. 29 Twp. 5 S. R. 36 East West
1650 1980 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Briney Trust Well #: 1
Field Name: Tovrea Northeast
Producing Formation: Altamont, Pawnee
Elevation: Ground: 3300' Kelly Bushing: 3305'
Total Depth: 4740' Plug Back Total Depth: 4637'
Amount of Surface Pipe Set and Cemented at 342 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Production Manager Date: 10/12/2007
Subscribed and sworn to before me this 12th day of October, 2007.
Notary Public: *[Signature]*
Date Commission Expires: 5-4-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
OCT 15 2007

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5-4-11

CONSERVATION DIVISION
WICHITA, KS