

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/12/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, KS 67218
Purchaser: Coffeyville Resources
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: W.W. Drilling, LLC
License: 33575
Wellsite Geologist: Gary F. Gensch

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OCT 12 2007

KCC

API No. 15 - 065-23345-0000
County: Graham
NE NE SE NW Sec. 3 Twp. 8 S. R. 21 East West
1630 feet from S N (circle one) Line of Section
2540 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ALEXANDER-THOMAS UNIT Well #: 1-3
Field Name: Wildcat
Producing Formation: Lansing 'C'
Elevation: Ground: 2020' Kelly Bushing: 2025'
Total Depth: 3600 Plug Back Total Depth: 3524
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1684 Feet
If Alternate II completion, cement circulated from 1684
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 700 bbls
Dewatering method used Air Dry - Backfill Pits
Location of fluid disposal if hauled offsite:
Operator Name: Baird Oil Company
Lease Name: Schoeller #1 SWD License No.: KLN 32819
Quarter SE/4 Sec. 19 Twp. 7 S. R. 19 East West
County: Rooks Docket No.: D-21,751

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/10/07</u>	<u>9/17/07</u>	<u>10/04/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 10/12/07
Subscribed and sworn to before me this 12th day of October
2007
Notary Public: Samantha R. Maley
Date Commission Expires: April 26, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
OCT 15 2007

SAMANTHA R. MALEY
Notary Public - State of Kansas
My Appt. Exp. 04/26/10