

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/14/09

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE.
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-14-07 5-23-07 7-17-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20652-0000
County: Scott
Appr. W2 W2 SW Sec. 10 Twp. 17 S. R. 31 East West
1275 feet from (S) / N (circle one) Line of Section
415 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hintz Trust 'A' Well #: 1-10
Field Name: Wildcat

Producing Formation: Cherokee
Elevation: Ground: 2921' Kelly Bushing: 2931'
Total Depth: 4675' Plug Back Total Depth: 4616'
Amount of Surface Pipe Set and Cemented at 352 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2328' Feet
If Alternate II completion, cement circulated from surface
feet depth to 2322' w/ 500 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9,500 ppm Fluid volume 575 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

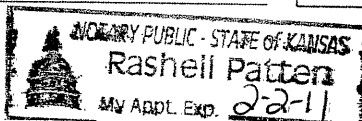
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneeweis
Title: Susan Schneeweis / Clerk Date: October 4, 2007
Subscribed and sworn to before me this 4 day of October 20 07.
Notary Public: Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
OCT 18 2007



CONSERVATION DIVISION
WICHITA, KS