

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 7701 E. Kellogg
Suite 710

City/State/Zip Wichita, KS 67207

Purchaser: N/A

Operator Contact Person: Kevin Davis

Phone (316) 652-7373

Contractor: Name: Murfin Drilling Co.

License: 3006

Wellsite Geologist: Scott Banks

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSU, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/19/03 8/27/03 8/27/03
Spud Date Date Reached TD Completion Date

API NO. 15- 071-207700000

County Greeley

SW - SW - NW Sec. 4 Twp. 16 Rge. 41 W

2283 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Richardson Well # 1-4

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 3725 KS 3735

Total Depth 5225 PSTD _____

Amount of Surface Pipe Set and Cemented at 364 Feet

Multiple Stage Cementing Collar Used? Yes N/A

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cst

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 600 bbl

Dewatering method used cut windows, let dry,
backfilled when conditions allowed

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. KCC Twp. _____ S Rge. _____ E/W

County _____ Docket # WICHTA

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

Title President Date 8/3/04

Subscribed and sworn to before me this 3rd day of August

Notary Public Victoria Davis

Date Commission Expires 10-29-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/05

Operator Name Red Oak Energy, Inc.

Lease Name Richardson

Well # 1-4

Sec. 4 Twp. 16 Rge. 41
 East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
B/ANHYDRITE	2698	+1037
CHEROKEE	4694	-959
MORROW SHALE	4950	-1215
MORROW LIME	5040	-1305

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8"	23#	354	Common	275	3%cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot					

TUBING RECORD

Size

Set At

Packer At

Liner Run

Yes No

Date of First, Resumed Production, SWD or Inj.

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 11195

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>8-20-04</u>	SEC. <u>4</u>	TWP. <u>16S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>6:15 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>REICHARDSON</u>		WELL # <u>1-4</u>		LOCATION <u>SHARON SPRINGS 74S-6W-S2N</u>		COUNTY <u>GREELEY</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN DRILL RIG #14 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 370'

CASING SIZE 8 5/8" DEPTH 369'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44.29'

CEMENT LEFT IN CSG. 44.29'

PERFS. _____

DISPLACEMENT 20 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK _____

218 DRIVER JARROD

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED 275 SKS COM 38 CC 286 L

COMMON 275 SKS @ 8 3/4 2296 15

POZMIX _____ @ _____

GEL 5 SKS @ 10 3/4 50 25

CHLORIDE 8 SKS @ 30 3/4 240 20

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 275 SKS @ 1 15 316 25

MILEAGE 054 PER SK / MILE 1031 25

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TOTAL 3933 50

REMARKS:

PLUG LANDED

KCC WICHITA

SERVICE

DEPTH OF JOB 369'

PUMP TRUCK CHARGE 520 25

EXTRA FOOTAGE _____ @ _____

MILEAGE 75 ME @ 3 50 262 50

PLUG 8 5/8 SURFACE @ 45 25

_____ @ _____

_____ @ _____

TOTAL 827 50

THANK YOU

CHARGE TO: RED OAK ENERGY, INC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8"

1- Baffle Plate @ 45 25

1- CENTRALIZER @ 33 25

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 78 25

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-27-03</u>	SEC. <u>4</u>	TWP. <u>16 S</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Richardson</u>	WELL # <u>1-4</u>	LOCATION <u>Tribune north to C.L.</u>		COUNTY <u>Breeley</u>		STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)				<u>6W-445</u>			

CONTRACTOR Myr Fin Dr Co #14

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 X 4 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 265 sks 6 1/4 open

8% Gel, 1/4" Flo Seal

COMMON	<u>159</u> sks	@	<u>8.35</u>	<u>1,327.65</u>
POZMIX	<u>106</u> sks	@	<u>3.80</u>	<u>402.80</u>
GEL	<u>14</u> sks	@	<u>10.00</u>	<u>140.00</u>
CHLORIDE		@		
<u>Flo Seal 66</u>	<u>66</u> #	@	<u>1.40</u>	<u>92.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Walt

BULK TRUCK

218 DRIVER Fuzzy

BULK TRUCK

DRIVER

HANDLING 265 sks @ 1.15 304.75

MILEAGE 54 per sk mile 993.75

TOTAL 3,261.35

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KCC WICHITA

REMARKS:

- 50 - sks @ 2714'
- 80 - sks @ 1950'
- 50 - sks @ 950'
- 50 - sks @ 400'
- 10 - sks @ 40'
- 15 sks in R.H.
- 10 sks in M.H.

DEPTH OF JOB

PUMP TRUCK CHARGE 6.30.00

EXTRA FOOTAGE @

MILEAGE 75 miles @ 3.50 262.50

PLUG @

TOTAL 892.50

CHARGE TO: Red Oak Energy, Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

GREG URRUT
PRINTED NAME

ATTEN: VANCE DAVIS