Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3911	API No. 15 - 159-22421-00-00
Name: Rama Operating Co., Inc.	County: Rice sustinue of any treated with brile viewors a built sent segme
P.O. Boy 150	W/2_Nw_Sw_Sec. 28 Twp. 21 S. R. 9 East West
City/State/Zip: Stafford, KS. 67578	1980 feet from § / N (circle one) Line of Section
00	leet from S// N (circle one) Line of Section
Purchaser: Operator Contact Person: Robin L. Austin	leet from E / (W) (circle one) Line of Section
Phone: (620) 234-5191 (5 0 1 1	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Sterling Drilling Conpany	(circle one) NE SE NW (SW) Lease Name: Wellman Well #: 3
Contractor: Name: Oterining Drining Company	Lease Name: Wellman Well #: 3 Field Name: Wisby Northwest
Phone: (620) 234-5191 Contractor: Name: Sterling Drilling Conpany License: 5142 C S Wellsite Geologist: James C. Musgrove	
Wellsite Geologist:	Floddelig Formation.
Designate Type of Completion: 88	Elevation: Ground: 1689 Kelly Bushing: 1698
✓ New Well Re-Entry Workover pe amia	Total Depth: 3536 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 238 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No.
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/ sx cmt.
Well Name:	Drilling Fluid Management Plan P4A KOR 6/13/07
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled after drilling Hutchinson salt
Commingled Docket No.	The state of the sale of the s
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Paul's Oilfield Service, Inc.
6-16-2004 6-22-2004 (5:32.01)	Lease Name: Stargel #2 License No.: 31085
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	Quarter Sec. 4 Twp. 55 S. R. 12 ☐ East ✓ West County: Stafford Docket No.: D-21,908
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Tel A	KCC Office Use ONLY
Title: Vice president Date: 9-21-04	Letter of Confidentiality Received
Subscribed and sworn to before me this IL day of September	If Denied, Yes Date:
14 Delote the this to day of Styl Over	Wireline Log Received
2001.	Geologist Report Received

UIC Distribution

Operator Name: Ran	na Operating Co.	, Inc.	Lease	Name:	Wellman		_ Well #: 3		
Sec. 28 Twp. 21	1 s. R. 9	☐ East	County	y: Rice	JO-YAOTA	v 3 11 3 1 3 W			
tested, time tool open temperature, fluid rece	and closed, flowing overy, and flow rate:	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	, whether shalong with f	hut-in pre	essure reached	static level, hydro	static pressu	ires, bottom hole	
Table Villeline Logs	surveyed. Attach i	inai geologicai well site	report.			Ò	· · · · · · · · · · · · · · · · · · ·	of kos on a same	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No					Log Formation (Top), Depth and Datum Sample				
				Nam	e (/		Тор	Datum	
Cores Taken	les allegen des	Yes No		Hori	naton		1315	+383	
Electric Log Run		Yes No			Topeka Vasanso			-844	
(Submit Copy)			Fueuzing Formation Elevation Ground: 1689		Topeka 2542 Heebner 2841				
List All E. Logs Run:					Heebner 2841 -114 Lansing 3007 -130				
		600t (bayer)			Kind. Sd.			3356 -1658	
					p. Sd.		3527	-1829	
					pd4 qm				
607	Use/f	CASING Report all strings set	RECORD -conductor, su	✓ Ne		ction, etc.	HI.W		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting	Type of	# Sacks	Type and Percent	
Surface	12 1/4	8 5/8	Lbs./Ft.		238	70/30 Poz	225	Additives 2% gel, 3% CC	
	n n		Prilling F						
		Mill tell more consistent that filled			484	Creation to the Company		The Company Species	
Alder 196	reducer triples compa	1 DOUTION	Anna ro		INVESTIGATE OF A	v4 00	中4-9号	Distribution of St. 2.	
Purpose:	Depth				JEEZE RECOR			House Suck	
Perforate	Top Bottom	Type of Cement	#Sacks	Used	d Type and Percent Additives				
Protect Casing Plug Back TD	Service inc		органос						
Plug Off Zone	.dVI asmona	me Stargel #2	elf cape.t		SAN TOWNS OF THE SAN CONS			SAPER-	
Ohat Dar Francisco	PERFORATION	ON RECORD - Bridge Plu	igs Set/Type		Acid Fra	ecture Shot Comoni	Saucozo Boos	10 1000 010	
Shots Per Foot			e of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
Section 2018, Webster				diw be	f ed Asternor	a millo paiggo ovig	time langue	INSTITUTIONS A	
Ecsali carries	cell than exclusions.	aon or a wall. Rules es equested in vicand and	esevaco nua	FORKOVEN	notralamaga	with book ere t	O EVER VETT	TOTAL TRANSPORT	
ALL CENENTING	on of aid offw bedne	te edifeda troper les ati	agoloep ons	egol sa	librar is lo ygo	o ento de le entre one come. O ento de le entre one come come come come come come come com	o or ensemble	one to be tarrout	
all a	W bendansce Vinera	constill this must red-	Supplied SP	sliew to	ecoula his inv	Sugard CP 4 forms	ATTACHED	TICKETS NUST BE	
TIDNIC PEOCHS	ne ballaman satur ac	ed grad ydellem eap b	ns to all a	tel-per d	t balashaway	onolisturen bris a			
TUBING RECORD	Size	Set At	Packer A	t	Liner Run Yes No				
Date of First, Resumerd	Production, SWD or Er	nhr. Producing Me	thod					1	
				Flowing	Pumpi	ing Gas Life	Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Wate	r E	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	OMPLETION			Production Inter	rval		HOME BIR DOGGERGE	
Vented Sold	Used on Lease	Open Hole	Perf.		ually Comp.	Commingled		20	
, July	10,	Other (Spec	cify)					SHELL FILLS	

RAMA Operating Co., Inc. P.O. Box 159 Stafford, KS. 67578 (620) 234-51914

DRILL STEM TESTS
Wellman #3
W/2-Nw-Sw Sec. 28-21s-9w
Rice County, Kansas

DST #1: 3506-3536' / 30-30-45-60: Blow; Fair to good. Rec. 270'

SOCW (less than 1% oil); 300' VSOCW; 240' water, with

trace of oil: IFP: 69-208 ISIP: 847# FFP: 277-375

FSIP: 847#

STATE OF KANSAS STATE CORPORATION COMMISSION **CONSERVATION DIVISION**

130 S. Market, Room 2078 Wichita, Kansas 67202

RECEIVED JUN 2 4 2004

FORM CP-1

Rev. 03/92

WELL PLUGGING APPLICATION FORM

KCC WICHITA (PLEASE TYPE FORM and File ONE Copy)

	f this well).	This must be	listed for wel	Is drilled sin	nce 1967; if no API# wa	is issued, indicate sp
or completion date						11.
WELL OPERATOR: RAMA Operating Co., Inc.					WGG LIGENIGE	8/04
(owner/company name)					KCC LICENSE	
ADDRESS: P.O. Box 159				ĆITV.	Stafford	(operator's)
STATE: Kansas ZIP CODE: 67578			CONTAC		620-234-5191	
LEASE: Wellman Ranch	WELL#:	No 3	Section	28	Townshp 21s	Panes O
		ION/QQQQ	Jection	20	COUNTY: Rice	Range 9w
1980 FEET (in exact footage) FROM South LINE OF			ine)		COONTT. KICE	
330 FEET (in exact footage) FROM West LINE OF						
Check One: Oil Well Gas Well		D&A_	XX	SWI	D/ENHR WELL	Docket #
CONDUCTOR CASING SIZE None	SET AT_		CEMEN	TED WITH		SACKS
SURFACE CASING SIZE 8-5/8"	SET AT 2	238' KB	CEMEN	TED WITH	225	SACKS
PRODUCTION CASING SIZE None	SET AT_		CEMEN	TED WITH	的	SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:						
ELEVATION 1689 G.L. 1698 K.E	3.	T.D.	3536	PBTD	Anhydr	ite Depth 296-315
					(Stor	ne Corral Formation
	OR	_ CA	SING LEAK		JUNK IN	HOLE
PROPOSED METHOD OF PLUGGING:						
Received plugging orders 6/22/04 from Steve VanGieson						
Heavy mud in hole and between all plugs. Bottom plug						
@ 290'/35sx; top plug at 60'/10 sx cemented to surface.			The same of the sa			
Plug down at 1:15 pm, 6/22/04. Allied ticket # 17914. R	Reported to	KCC 6/22/04.				
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?		_	Yes (Y	ES,NO)	IS ACO-1 FILED	? ? (YES,NO)
If not explain why?						
BILLICONG OF THE WELL WILL BE DOUGHT A COORD WATER						
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WIT	H K.S.A. 53	5-101 et. seq.	AND THE RU	JLES AND I	REGULATIONS	
OF THE STATE CORPORATION COMMISSION.						
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE	INI CHARC	E OF BLUCCI	INIC OPERAT	IONIC.		
Name: Gary Pugh/Gary M. Talbott	IN CHARG	COFFLOGG	ING OFERA	IONS:	Ph# (620) 67	2 0500
Address: P.O. Box 1006			City De	.++	Phone#: (620) 67	2-9508
PLUGGING CONTRACTOR: Sterling Drilling Company			City: Pra	Contract Con	State: Kansas KCC LICENSE #:	5142 (209
(company nam	ne)				NCC LICENSE #:	5142 U
Address: P.O. Box 1006	116)		City: Pra	**	State: Kansas	(contractor's)
, (dd 1633. 1.0. box 1000			City. Fra	0: : 4	d	Zip <u>67124</u>
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)	gged well s	at 1:15 pm on	lune 22 200	4 Ding	1/22/01 Ben	0/25/01
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUAR	AND DESCRIPTION OF THE PARTY OF		Julie 22, 200		Operator Y	Agent
The state of the s	J. HITTELD L				Operator X	_ Agent
DATE: 06/22/04 AUTHORIZED OPER	ATOR OR	AGENT.		1	molar	
- CONTRACTOR OF EX	I O K O K		(6)	mature) Co	y M. Talbott, Agent for	Operator
			(51)	silature, Val	y M. Taiboll, Agent for	Operator

ALLIED CMENTING COOINC. 13005

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** France 2 RANGE SEC. CALLED OUT ON LOCATION JOB START JOB FINISH DATE 6-16-04 6:30FM COUNTY STATE Welkingen WELL# 3 LOCATION M OLD OR NEW (Circle one) CONTRACTOR OWNER Rama TYPE OF JOB Mendace HOLE SIZE 12% T.D. The firm CEMENT CASING SIZE 3 DEPTH 245 AMOUNT ORDERED 225 M TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX **MINIMUM** COMMON @ MEAS. LINE POZMIX _ **SHOE JOINT** @ CEMENT LEFT IN CSG. 15 GEL @ CHLORIDE @ DISPLACEMENT @ @ **EQUIPMENT** @ (a) **PUMP TRUCK** CEMENTER _ @ HANDLING (a) **BULK TRUCK** MILEAGE **BULK TRUCK** TOTAL DRIVER **REMARKS:** SERVICE DEPTH OF JOB 242 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE @ PLUG / S @ @ @ TOTAL **FLOAT EQUIPMENT** anana ZIP 67578 @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or TOTAL _ contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE CONDITIONS" listed on the reverse side.

DISCOUNT _

- IF PAID IN 30 DAYS

PRINTED NAME