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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

Operator: License # 0417
Name: Twin Valley Enterprises
Address: 5816 CR 3300
City/State/Zip: Independence, Ks 67301
Purchaser: _____
Operator Contact Person: Dale Springer
Phone: (620) 331-4036
Contractor: Name: Well Refined Drilling Co, Inc
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
3-31-04 4-2-2004 4-2-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30348-00-00
County: Montgomery
NWSE Sec. 3 Twp. 32 S. R. 15 East West
1920 feet from N (circle one) Line of Section
3570 feet from E (circle one) Line of Section

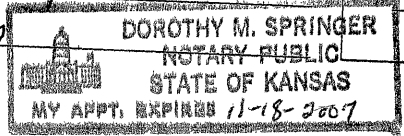
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-South Well #: 2
Field Name: Jefferson - Sycamore
Producing Formation: _____
Elevation: Ground: 770 Kelly Bushing: _____
Total Depth: 1235 Plug Back Total Depth: 1209.9
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 6/13/07
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 50 bbls
Dewatering method used Hauled to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Twin Valley Enterprises
Lease Name: Woods (well #4 disposal) license No.: 0417
Quarter SW Sec. 14 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-24845

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale Springer
Title: owner Date: 7-10-04
Subscribed and sworn to before me this 10 day of July, 2004.
Notary Public: Dorothy M. Springer
Date Commission Expires: 11-18-2007



- KCC Office Use ONLY
_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: TWIN VALLEY ENTERPRISES Lease Name: Green - South Well #: 2
 Sec. 3 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray Neutron

Log Name	Formation (Top), Depth and Datum	Sample
Rowe	Top 1114	Datum 1116
Riverton	1159	1161

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32	22' 5"	Portland	4	None
Longstring	6 3/4	4 1/2	10.5	1228	Thick set	130	Kol-Seal 4lb per sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	1114 - 1116	75 shots	Acid and Fracture	Depth
2	1159 - 1161	75 shots	Acid and Fracture	

TUBING RECORD				
Size	Set At	Packer At	Liner Run	
2 3/8	1171	None	Yes	<input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 5401

Date 4-2-04	Customer Order No	Sect	Twp.	Range	Truck Called Out —	On Location 12:30 p.m.	Job Began 2:15 p.m.	Job Completed 3:00 p.m.
Owner Twin Valley Enterprises		Contractor Gus Jones			Charge to Dale Springer			
Mailing Address 5816 County Rd. 3300		City Independence			State Ks.			
Well No. & Form Green-South #6		Place Montgomery			State Ks.			
Depth of Well 1225'	Depth of Job 1222'	Casing (New) Size 4 1/2" (Used) Weight 10.5 lb.	Size of Hole Amt. and Kind of Cement 6 3/4" 130 SKS.		Cement Left in casing by		Request Necessity 3 feet	
Kind of Job Longstring > PBD 1219'					Drillpipe	(Rotary) AV	Cable Truck No. #25	

Price Reference No	
Price of Job	650.00
Second Stage	
Mileage	50 > 112.50
Other Charges	
Total Charges	762.50

Remarks **Safety Meeting: Rig up to 4 1/2" casing break circulation with fresh water. Pumped 10 Bbl. Gel Flush followed with 40 Bbl. water spacer. Mixed 130 SKS. Thick Set cement with 4 lbs P^u/SK of KOL-SEAL at 1.35 lbs. P^u/GAL. Shut down washout Pump & lines. Release Plug - Displace Plug with 19 1/4 Bbl. water. Final Pumping at 700 P.S.I. - Bumped Plug to 1300 P.S.I. Check Float - Float Held. close casing in w/ 0 P.S.I. Good cement returns to surface with 7 Bbl. slurry**

Job complete - Tear down

Cementer **Brad Butler**
 Helper **Rick - Steve - Alan** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below
"Thank you" **X called by Dale** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
130	SKS Thick Set Cement	10.75	1,397.50
520	lbs KOL-SEAL 4 ^u P ^u /SK	.30	156.00
200	lbs Gel - Flush Ahead	9.50	19.00
4	Hrs. 80 Bbl. VAC Truck #13	65.00	260.00
1	4 1/2" Top Rubber Plug	35.00	35.00
	130 SKS Handling & Dumping	.50	65.00
	7.65 Ton Mileage 50	.80	286.00
	Sub Total		2,981.00
	Delivered by Truck No #16		
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Discount		
	Sales Tax 5.3%		157.99
	Total		3,138.99

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