

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4085  
Name: King Energy co.  
Address: 2 Timber dr.  
City/State/Zip: Iola Ks.  
Purchaser: Crude Marketing  
Operator Contact Person: Tom King  
Phone: (620) 365-7750  
Contractor: Name: Rig 6 drilling co.  
License: 30567  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-23-04</u>	<u>7-26-04</u>	<u>8-10-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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SEP 30 2004  
KCC WICHITA

API No. 15 - 207-26846-00-00  
County: woodson  
ne sw se Sec. 5 Twp. 24 S. R. 16  East  West  
560 feet from  N (circle one) Line of Section  
2140 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Newby Well #: 11  
Field Name: vernon  
Producing Formation: squirrel sand  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 1081 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1081  
feet depth to surface w/ 170 sx cmt.

**Drilling Fluid Management Plan** Alt #2 KJK 6/14/07  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

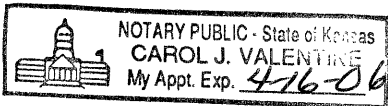
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom King  
Title: owner Date: 9-28-04  
Subscribed and sworn to before me this 28th day of September,  
2004.  
Notary Public: Carol J. Valentine  
Date Commission Expires: 4-16-06

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: King Energy co. Lease Name: Newby Well #: 11  
 Sec. 5 Twp. 24 S. R. 16  East  West County: woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 gamma ray-neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 big shale 672-830  
 5 foot lime 993-998  
 upper squirrel sand 1008-1026

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	8 5/8	20	40	common	15	none
production	6.25	2.875	6.1	1075	class A	170	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	15 shots 1010-1024	spotted 80 gal. 15% hcl frac. w. 70 sax sand & 90 Bbl lease oil	1024

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1 inch	1007		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-10-04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	0	1		25

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 1397  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-04	4414	Newby #11	5	24	16E	Woodson
CUSTOMER King Energy Co.			TRUCK #		DRIVER	
MAILING ADDRESS 2 Timber Dr.			446		Rick	
CITY Iola			442		Anthony	
STATE Ks.						
ZIP CODE 66						

JOB TYPE LongString HOLE SIZE 6 1/4" HOLE DEPTH 1080' CASING SIZE & WEIGHT 2 7/8"  
 CASING DEPTH 1071' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 142 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 6 1/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, break circulation with fresh water. Mixed 170 sks. Reg. cement with 2% Gel, 1% CaCl2. Shutdown - washout pump & lines - Release Plug. Displace Plug with 6 1/4 Bbls. water. Final pumping at 400 PSI - Bumped Plug to 1000 PSI. Check Float - Float Held. Close Tubing in with 0 PSI. Good cement return to surface. Job complete - Teardown.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1104	170 SKS.	Regular - class "A" cement	8.90	1513.00
1118	3 SKS.	Gel 2% (100lb.)	12.40	37.20
1102	3 SKS.	CaCl2 1% (50lb.)	35.70	107.10
4402	1	2 7/8" Top Rubber Plug	15.00	15.00
5407 A	7.99 Ton	40 miles	.85	271.66
			5.3%	SALES TAX 88.63
				ESTIMATED TOTAL 2836.59

*[Handwritten signature]*

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