

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 4085  
 Name: King Energy co.  
 Address: 2 Timber dr.  
 City/State/Zip: Iola Ks.  
 Purchaser: Crude Marketing  
 Operator Contact Person: Tom King  
 Phone: ( 620 ) 365-7750  
 Contractor: Name: Rig 6 drilling co.  
 License: 30567  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-19-04</u>	<u>7-21-04</u>	<u>7-22-04 (plugged)</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

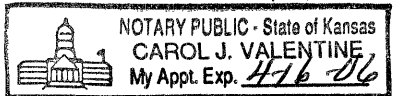
RECEIVED  
 SEP 30 2004  
 KCC WICHITA

API No. 15 - 207-26847-00-00  
 County: woodson  
 sw \_ se \_ se \_ se    Sec. 5    Twp. 24    S. R. 16     East  West  
170 feet from (S) / N (circle one) Line of Section  
470 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Newby    Well #: 12  
 Field Name: vernon  
 Producing Formation: squirrel sand  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1068    Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** P+A KGR 6/14/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content 0 ppm    Fluid volume 300 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom King  
 Title: owner    Date: 9-28-04  
 Subscribed and sworn to before me this 28th day of September,  
 2004.  
 Notary Public: Carol J. Valentine  
 Date Commission Expires: 4-16-06



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: King Energy co. Lease Name: Newby Well #: 12  
 Sec. 5 Twp. 24 S. R. 16  East  West County: woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>none</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  squirrel sand 1023-1026 light show well plugged
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	8 5/8	20	40	common	15	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) plugged

Production Interval \_\_\_\_\_

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

**COPY**

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Tom King dba King Energy Co.  
Address: 2 Timber Dr. Iola Ks.  
Phone: 620 365-7750 Operator License #: 4085  
Type of Well: D&A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 7-22-04 (Date)  
by: Clayton P. Titel (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
None Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-207-26847-00-00  
Lease Name: Newby  
Well Number: 12  
Spot Location (QQQQ): sw - se - se - se  
170 Feet from  North /  South Section Line  
470 Feet from  East /  West Section Line  
Sec. 5 Twp. 24 S. R. 16  East  West  
County: Woodson  
Date Well Completed: 7-21-04  
Plugging Commenced: 7-22-04  
Plugging Completed: 7-22-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	40 ft.	8 5/8	40	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well was Full of drilling fluid. Drill pipe at t.d.(1068) Pumped 15 sacks cement.  
Pulled pipe to 700ft. and pumped 15 sacks cement. pipe then pulled to 250 ft.  
and cement circulated to surface. Pipe was removed and displacement was filled  
from surface.

Name of Plugging Contractor: Consolidated Oilwell service Inc. License #: 31440  
Address: 211 W. 14th st. Chanute Ks.

Name of Party Responsible for Plugging Fees: Tom King  
State of Kansas County, Allen, ss.

Tom King (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Tom King  
(Address) 2 Timber Dr. Iola, Ks. 66709

SUBSCRIBED and SWORN TO before me this 28th day of September, 2004

NOTARY PUBLIC - State of Kansas  
CAROL J. VALENTINE  
My Appt. Exp. 4-16-06

Carol Valentine My Commission Expires: 4-16-06  
Notary Public

CONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 1368  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-04	11414	Newby #12	5	245	16E	Woodson
CUSTOMER King Energy Co.			TRUCK #			
MAILING ADDRESS 2 Timber DR.			DRIVER			
CITY Iola			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66749			TRUCK #			
			DRIVER			

JOB TYPE P.T.A. HOLE SIZE 6 1/4 HOLE DEPTH 1068' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 3 1/2 Drill Pipe. Spot Cement Plugs As Following.  
15 SKS @ 1050'  
15 SKS @ 500'  
50 SKS 250' to SURFACE  
80 SKS TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1131	80 SKS	60/40 Pozmix Cement	7.30	584.00
1118	3 SKS	GeL 4%	12.40	37.20
5407 A	3.44 TONS	40 miles	.85	116.96
			Sub Total	1542.16
			SALES TAX <u>5.3%</u>	<del>81.2332</del>
			ESTIMATED TOTAL	<u>1623.89</u>