

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 13 2004
KCC WICHITA

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: LINDA KELLY - ROOM 1325
City/State/Zip IRVING, TX 75039
Purchaser: PIONEER NATURAL RESOURCES USA, INC.
Operator Contact Person: LINDA KELLY
Phone (972) 444-9001
Contractor: Name: VAL DRILLING
License: 5822
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)


If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
07/11/04 07/14/04 08/23/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-067-21579-0000
County GRANT
SE/4 - NW/4 - NE/4 Sec. 25 Twp. 30S S. R. 36W E W
1250' FNL Feet from N (circle one) Line of Section
1350' FEL Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name EVANS, BD Well # 1-25R
Field Name HUGOTON
Producing Formation CHASE
Elevation: Ground 2918.71' Kelley Bushing 2928.71
Total Depth 2858' Plug Back Total Depth 2828'
Amount of Surface Pipe Set and Cemented at 591' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#1 JGR 6/14/07
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name PIONEER NATURAL RESOURCES
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly
Title ENGINEERING TECH Date 09/10/04

Subscribed and sworn to before me this 10TH day of SEPTEMBER
2004

Angie G. Hernandez

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name EVANS, BD

Well # 1-25R

Sec. 25 Twp. 30S S.R. 36W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

DUAL SPACE NEUTRON LOG
CEMENT BOND LOG

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2429'	MD
KRIDER	2480'	MD
FT. RILEY	2634'	MD
COUNCIL GROVE	2750'	MD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	591'	LT. PREM+	375	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	2854'	LT PREM+	485	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2440' - 2656'	ACDZ 7250 GAL 15% HCLFe. FLSH 57.9	
		BBL 2% KCL. FRAC 90000 GAL WFG20,	
		FLUSH 2,041 GAL WFG20. 119,500#	
		OTTAWA SAND	

TUBING RECORD Size Set At Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 08/24/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	400	0	--	--

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Comp. Commingled
 Other (Specify)

2440' - 2654'

INVOICE

HALLIBURTON
Halliburton Energy Services, Inc.

RECEIVED
SEP 13 2004

Wire Transfer Information

Account Number:
ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

KCC WICHITA

Invoice Date: July 16, 2004

Invoice Number: 92683536

DIRECT CORRESPONDENCE TO:
P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

Rig Name:
Well Name: PIONEER NAT. EVANS BD 1-25R, GRANT
Ship to: ULYSSES, KS 67880
GRANT

Job Date: July 15, 2004
Cust. PO No.: N/A
Payment Terms: net due 45 days
Quote No.: 21120430
Sales Order No.: 3180753

TO:
PIONEER NATURAL RES U S A INC
OPERATIONS DEPT.
PO BOX 1006
ULYSSES KS 67880

Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Ultimate Destination Country: US
Customer Account No.: 304606

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.70	228.00	123.12	104.88
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.26	10.40		10.40
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.36	134.40	72.58	61.82
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.09	3.60		3.60
16091	ZI - PUMPING CHARGE 001-016 DEPTH 2,990 FEET/METERS (FT/M) 001-018 / CSG PUMPING,ADD HR,ZI	1.000	EA		2,802.00	2,802.00	1,513.08	1,288.92
16092	ADDITIONAL HOURS (PUMPING EQUI HOURS)	1.000	EA					
		2.00	hr					
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,039.00	1,039.00	561.06	477.94
		1	Days					

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Continuation

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KCC WICHITA

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 16, 2004

Invoice Number: 92683536

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER, W/O ADC, /JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		718.00	718.00	387.72-	330.28
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	832.00		832.00	449.28-	382.72
*100007834	PLUG, CMTG, TOP AL, 5 1/2 13-23#, 999 402.15056 / PLUG - CMTG - TOP ALUM - 5-1/2 / 13-23# - OIL RESISTANT - / SPEC 402.00007 - SPEC 70.72000	1.000	EA		143.46	143.46	68.86-	74.60
*100004723	SHOE - GUIDE - 5-1/2 8RD 12A825.205 / SHOE - GUIDE - 5-1/2 8RD	1.000	EA		243.48	243.48	116.87-	126.61
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		300.06	300.06	144.03-	156.03
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	34.84-	37.73
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	12.000	EA		86.44	1,037.28	497.89-	539.39
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A	1.000	EA		41.80	41.80	20.06-	21.74
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.70	175.00	94.50-	80.50
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		140.40	421.20		421.20
*66994	SBM Modified Hall Light Cmt Pr 504-112	305.000	SK		25.10	7,655.50	4,133.97-	3,521.53
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		25.07	4,512.60	2,436.80-	2,075.80

HALLIBURTON

Halliburton Energy Services, Inc.

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JUL 19 2004

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Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 16, 2004

MIDCONTINENT

Invoice Number: 92683536

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5.000	SK		135.40	677.00	365.58	311.42
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	122.000	LB		3.70	451.40	243.76	207.64
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,425.000	LB		0.90	2,182.50	1,178.55	1,003.95
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	268.000	LB		11.70	3,135.60	1,693.22	1,442.38
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	595.000	CF		3.20	1,904.00	1,028.16	875.84
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	501.000	MI		1.95	976.95	527.55	449.40
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	501.000	MI		0.09	45.09		45.09
Total						29,742.89	15,691.48	14,051.41
Sales Tax - State								504.50
INVOICE TOTAL								14,555.91 US Dollars
VENDOR 047766								
LSE/WELL		GEN SUB		Amount		Svo. Date		
26283-001		016 399		14,555.91		7/15/04		
AFE 005031						BE 7/25/04		

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3180753	TICKET DATE 07/15/04
WBU ID / EMPL # MCLIO104 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC/Ks	COUNTY GRANT
LOCATION LIBERAL, KS		COMPANY PIONEER NATURAL RESOURCES		PSL DEPARTMENT Cement	
TICKET AMOUNT \$14,581.18		WELL TYPE 02 Gas		CUSTOMER REP / PHONE TIM LEWIS 1-620-353-4233	
WELL LOCATION MOSCOW, KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7523	
LEASE NAME EVANS B.D.		Well No. 1-25R 25 - 30S - 36W		Cement Production Casing	
		SEC / TWP / RNG		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	7.5			
Pollock, T 106089	7.5			
Olds, R 306196	8.0			
Wiltshire, M 195811	8.0			

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	40			
10011407-10011306	40			
10011392-10011278	20			
10243558-10011277	20			

KCG WICHITA

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7/15/2004	7/15/2004	7/15/2004	7/15/2004
Time	0700	1100	1700	1830

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe		
Centralizers S-4	12	HOWCO
Top Plug ALUM	1	HOWCO
HEAD	1	HOWCO
Limit clamp		
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	6 1/2		0	2,858	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			2,854	Shots/Ft.
Perforations							
Perforations							

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date: 7/15 Hours: 7.5	Date: 7/15 Hours: 10.5	Cement Production Casing
Total: 7.5	Total: 10.5	

Ordered _____ Hydraulic Horsepower: _____
 Treating _____ Average Rates in BPM: _____
 Feet 20 _____ Cement Left in Pipe: _____
 Reason _____ SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	285	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10	12.60
2	180	PREM PLUS C		5# GILSONITE - 2% CC - 6% HALAD-322 - 1/4# FLOCELE	6.96	1.51	14.50
3	20	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10	12.60
4							

Summary			
Circulating Breakdown	Displacement MAXIMUM	Preflush: BBI	Type: _____
Lost Returns	Lost Returns	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC	Actual Disp. _____
Shut In: Instant	5 Min. _____ 15 Min. _____	Treatment: Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	230.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *Tim Lewis*

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HALLIBURTON JOB LOG		TICKET #	TICKET DATE
		3180753	07/15/04
REGION	INWA / COUNTRY	BDA / STATE	COUNTY
Central Operations	Mid Continent/USA	MC/Ks	GRANT
MBU ID / EMPL #	H.E.S. EMPLOYEE NAME	PSL DEPARTMENT	
MCLIO104 212723	JERRAKO EVANS	Cement	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
LIBERAL, KS	PIONEER NATURAL RESOURCES	TIM LEWIS 1-620-353-4233	
TICKET AMOUNT	WELL TYPE	API/WMT #	
\$14,581.18	02 Gas		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
MOSCOW, KS	CEMENT	Cement Production Casing	
LEASE NAME	Well No.	HES FACILITY (CLOSEST TO WELL #)	
EVANS B.D.	1-25R	LIBERAL	
	SEC / TWIP / RING		
	25 - 30S - 36W		

HRS	ES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	ES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	ES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	ES EMP NAME/EMP # (EXPOSURE HOURS)
7.5	Evans, J 212723						
7.5	Pollock, T 106089						
8	Olds, R 306196						
8	Wiltshire, M 195811						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate (INZ)	Press. (PSI)		Job Description / Remarks
					CSD	Tbg	
	0700						CALLED OUT FOR JOB
	1100						JOB READY
	0830						PRE-TRIP SAFETY MEETING
	1030						PT ON LOCATION/ JOB SITE ASSESMENT
	1045						RIG UP TRUCKS
							RIG PULLING DP
	1330						RIG UP CASING CREW
	1400						START RUNNING CASING & FE (5 1/2)
	1625						CASING ON BOTTOM (2858 FT)
	1630						HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
							HOOK UP TO PT
	1705	2.0	4.0				PLUG RAT HOLE
	1715				2900		TEST LINES
	1717	6.5	107.0		150		START MIXING LEAD CMT @12.6# (285 SX MHLC PP)
	1733	6.5	48.0		175		START MIXING TAIL CMT @14.5# (180 SX PP C)
	1742						SHUT DOWN/ WASH PUMP & LINES
	1748						DROP PLUG
	1749	6.0	0-		100		START DISP WITH 1% KCL WATER
	1752	6.0	12.0		790		DISP REACHED CMT
	1801	2.0	58.0		850		SLOW RATE 10 BBLs LEFT ON DISP
	1805	2.0	68.0		1500		BUMP PLUG
	1806				1500-0		RELEASE FLOAT HELD
							CIRC CMT TO PIT
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW

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SEP 13 2004

KCC WICHITA

Work Order Contract

Order Number

3180753

HALLIBURTON

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1-25R	Farm or Lease EVANS B.D.	County 2 GRANT	State Ks	Well Permit Number
Customer PIONEER NATURAL RESOURCES	Well Owner PIONEER NATURAL RESOURCES	3046	Job Purpose Cement Production Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the seaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its other officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

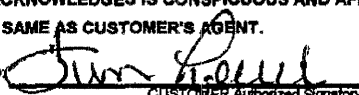
G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED


CUSTOMER Authorized Signatory

DATE:

07/15/04

TIME:

1100

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 3180753


CUSTOMER Authorized Signatory

INVOICE

HALLIBURTON
Halliburton Energy Services, Inc.

RECEIVED

SEP 13 2004

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

KCC WICHITA

Invoice Date: July 12, 2004

Invoice Number: 92675316

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

Rig Name:

Well Name: PIONEER NAT. EVANS BD 1-25R, GRANT
Ship to: ULYSSES, KS 67880
GRANT

Job Date: July 11, 2004

Cust. PO No.: N/A

Payment Terms: net due 45 days

Quote No.: 21120429

Sales Order No.: 3172334

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 304606

TO:

PIONEER NATURAL RES U S A INC
OPERATIONS DEPT.
PO BOX 1006
ULYSSES KS 67880

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.70	228.00	123.12	104.88
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.26	10.40		10.40
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.36	134.40	72.58	61.82
		1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.09	3.60		3.60
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		2,538.00	2,538.00	1,370.52	1,167.48
		700	FT					
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,039.00	1,039.00	561.06	477.94
		1	Days					
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		718.00	718.00	387.72	330.28
		1	Job					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 12, 2004

Invoice Number: 92675316

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	832.00		832.00	449.28-	382.72
*100003147	PLUG,CMTG, TOP PLSTC, 8-5/8 IN 2 999 402.15111 / PLUG - CMTG - TOP PLASTIC - 8-5/8 IN. / 24-49# - 7.580 MIN/8.097 MAX CSG ID - / SYNTHETIC SERVICE	1.000	EA		244.49	244.49	117.35-	127.14
*100004727	SHOE - GUIDE - 8-5/8 SRD 12A825.217 / SHOE - GUIDE - 8- 5/8 SRD	1.000	EA		383.14	383.14	183.91-	199.23
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 SRD / CSG 24#	1.000	EA		424.03	424.03	203.54-	220.49
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		93.87	93.87	45.06-	48.81
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		109.77	439.08	210.76-	228.32
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		372.98	372.98	179.03-	193.95
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		53.64	53.64	25.75-	27.89
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		41.80	41.80	20.06-	21.74
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		140.40	280.80		280.80
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		20.60	4,120.00	2,224.80-	1,895.20
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		3.70	347.80	187.81-	159.99

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: July 12, 2004

Invoice Number: 92675316

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount															
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		135.40	1,218.60	658.04	560.56															
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		25.07	4,387.25	2,369.12	2,018.13															
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF		3.20	1,315.20	710.21	604.99															
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1	each																				
		357.000	MI		1.95	696.15	375.92	320.23															
		1.00	ton																				
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI		0.09	32.13		32.13															
		1.00	ton																				
Total						19,954.36	10,475.64	9,478.72															
Sales Tax - State								302.18															
INVOICE TOTAL								9,780.90 US Dollars															
<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.2em; margin: 5px 0 0 0;">JUL 15 2004</div> <div style="font-size: 1.1em; margin: 10px 0 0 0;">MIDCONTINENT HUGOTON PROD</div>																							
<p>VENDOR <u>0477 66</u></p> <table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>LSE/WELL</th> <th>GEN</th> <th>SUB</th> <th>Amount</th> <th>Svc Date</th> </tr> </thead> <tbody> <tr> <td>926285-001</td> <td>015</td> <td>38</td> <td style="text-align: right;">9,780.90</td> <td style="text-align: center;">7/15/04</td> </tr> <tr> <td>AFE 005021</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <div style="text-align: right; margin-top: 10px;"> 7/19 ✓ </div>									LSE/WELL	GEN	SUB	Amount	Svc Date	926285-001	015	38	9,780.90	7/15/04	AFE 005021				
LSE/WELL	GEN	SUB	Amount	Svc Date																			
926285-001	015	38	9,780.90	7/15/04																			
AFE 005021																							

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3172334		TICKET DATE 07/11/04	
MBU ID / EMPL # MCL10101 301261		H.E.S. EMPLOYEE NAME Scott Green		BDA / STATE MC/Ks		COUNTY GRANT	
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE TERRY LEWIS 1-620-353-4233	
TICKET AMOUNT \$9,780.90		WELL TYPE 01 Oil		API/UMI #			
WELL LOCATION Hickok, Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7521		Cement Surface Casing	
LEASE NAME EVANS B.D.		Well No. 1-25R		SEC / TWP / RNG 25 - 30S - 36W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Green, S 301261	5.0			
Arnett, J 226567	5.0			
Torres, J 295373	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	40			
10219237	40			
10011406 / 10011591	20			

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SEP 13 2004
KCC WICHITA

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **596**

Date	Called Out	On Location	Job Started	Job Completed
	7/11/2004	7/11/2004	7/11/2004	7/11/2004
Time	1200	1500	1830	1910

Type and Size	Qty	Make
Ins Float Vlv 8 5/8"	1	Howco
Float Shoe		Howco
Centralizers 8 5/8" x 12 1/4"	4	Howco
Top Plug 8 5/8"	1	Howco
HEAD 8 5/8"	1	Howco
Limit clamp 8 5/8"	1	Howco
Weld-A		Howco
Guide Shoe 8 5/8"	1	Howco
Cmt Basket 8 5/8"	1	Howco

Well Data	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8"		0	591	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"		KB	596	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date	Hours	
7/11	5.0	Cement Surface Casing
7/11	1.0	
Total	5.0	
Total	1.0	

Ordered Hydraulic Horsepower Used _____
 Treating Average Rates in BPM Overall _____
 Feet 45 Cement Left in Pipe Reason _____ SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary			
Circulating	Displacement	Preflush: BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Lost Returns	Lost Returns	Excess /Return BBI	Calc. Disp Bbl 34.75
Cmt Rtn#Bbl	Actual TOC	Surface	Actual Disp. 33.5
Average	Frac. Gradient	Treatment Gal - BBI	Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBI	72.6 / 42
		Total Volume BBI	148.10

Frac.Ring #1 _____ Frac.Ring #2 _____ Frac.Ring #3 _____ Frac.Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB LOG				TICKET # 3172334	TICKET DATE 07/11/04
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY GRANT
MBU ID / EMPL # MCL10101 301261		H.E.S. EMPLOYEE NAME Scott Green		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		CUSTOMER REP / PHONE TERRY LEWIS 1-620-353-4233	
TICKET AMOUNT \$9,780.90		WELL TYPE 01 Oil		API/WVI #	
WELL LOCATION Hickok, Ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME EVANS B.D.		SEC / TWP / RNG 25 - 30S - 36W		HES FACILITY (CLOSEST TO WELL S) Liberal Ks	
HES EMP NAME/EMP # (EXPOSURE HOURS)		HRS		HES EMP NAME/EMP # (EXPOSURE HOURS)	

Green, S 301261	5				
Arnett, J 226567	5				
Torres, J 295373	5				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				IN	OUT	CSG	Tbg	
	1200							Called for job
	1230							Pre-trip safety meeting
	1500							Arrive at location, perform job site assessment, move Halliburton units on & rig-up same. Rig drg 12 1/4" hole
	1525							TD hole @ 596'
	1530							Circulate & Condition hole
	1545							Drop survey / TOOH w/- DP
	1645							Rig-up casing crew
	1715							Start to RIH w/- 8 5/8" casing
	1755							Casing @ setting depth / Drop ball
	1800							Rig-up cement head / Break circulation
	1805							Rig down casing crew
	1820							Safety meeting
	1833					2000		Pressure test
	1837		72.6					Mix & pump 200sx lead slurry @ 12.3#
	1848		42.0					Mix & pump 175sx tail slurry @ 14.8#
	1856							Stop pumping
	1857							Drop top plug
	1858	4.0/6.0				75/200		Displace w/- water
	17	6.0				240		Displacement caught cement
	1904	2.0	25.0			275/200		Slow rate
	1908		35.0			1000		Bump plug
	1909							Bleed off / Check float
	1910							End job
								Thanks for calling Halliburton, Liberal Scott & Crew

Work Order Contract

HALLIBURTON

Order Number 3172334

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012.BAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with 5 columns: Well No., Farm or Lease, County, State, Well Permit Number. Row 1: 1-25R, EVANS B.D., GRANT, Ks, [blank]. Row 2: Customer: PIONEER NATURAL RESOURCE, Well Owner: PIONEER NATURAL RESOURCES, Job Purpose: Cement Surface Casing.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint venturers with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

[Signature] CUSTOMER Authorized Signatory

DATE:

TIME:

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 3172334

[Signature] CUSTOMER Authorized Signatory