

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUL 20 2004

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Seminole Transportation & Gathering
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: Simmons Well Service, Inc.
License: 32991
Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ☒ Re-Entry ____ Workover
☒ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Company
Well Name: Wilson A 303W
Original Comp. Date: 12/16/59 Original Total Depth: 2171'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 988 ____ Plug Back Total Depth
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Enhr.?) ____ Docket No. ____

6/11/04	6/16/04	6/28/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

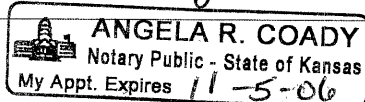
API No. 15 - 015-19501-00-01
County: Butler
App. SE NE NW Sec. 8 Twp. 25 S. R. 05 ☒ East ☐ West
1000' feet from S / N (circle one) Line of Section
2315' feet from E / N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson A Well #: 303 OWWO
Field Name: El Dorado
Producing Formation: White Cloud
Elevation: Ground: 1380' Kelly Bushing: 1385'
Total Depth: 2171' Plug Back Total Depth: 988'
Amount of Surface Pipe Set and Cemented at 758' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 6/13/07
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 500 bbls
Dewatering method used hauled, evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70D License No.: 5030
Quarter SW Sec. 31 Twp. 25S S. R. 05 ☒ East ☐ West
County: Butler Docket No.: D-24,116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Casey Coats
Title: Operations Engineer Date: 7/15/04
Subscribed and sworn to before me this 17th day of July,
20 04.
Notary Public: Angela R. Coady
Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

Side Two

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 303 OWWO
 Sec. 8 Twp. 25 S. R. 05 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction-strip
 Cased Hole GR-Neutron-CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

White Cloud 929 -456 'ss

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	758'		325	already set
production	7-7/8"	4-1/2"	10.5	1006	Pozmix 65/35	125	6% gel 1/4# sk floeal
					Class A	100	10% salt, 1% gel, 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	945-950	250 gal 15% fe ACID	945-950
	RECEIVED	60 BBL GEL WATER, 3000 #20/40	
	JUL 20 2004	sand mini frac	
	KCC WICHITA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	924'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7/14/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	19	0	38	

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 945-950
☐ Other (Specify) _____